



**ORISSA POWER TRANSMISSION CORPORATION
LIMITED**

**OFFICE OF THE SR. GENERAL MANAGER,
CENTRAL PROCUREMENT CELL,
JANPATH, BHUBANESWAR - 751022**

TENDER SPECIFICATION NO. SR.G.M -CPC-AUTOTRANS-50/11-12

FOR

PROCUREMENT OF

160 MVA, 220/132/33 KV AUTO TRANSFORMER –3NOS.



ORISSA POWER TRANSMISSION CORPORATION LIMITED
Janpath, Bhubaneswar-751022, Orissa.
NOTICE INVITING TENDER NO. - 41/2011-12

For & on behalf of Orissa Power Transmission Corporation Limited (OPTCL), Senior General Mnaager(C.P.C) invites tenders from reputed manufacturers under two part bidding system for Supply of the following Transformers.

Tender Specification No.	Description	Quantity	Last Date & Time of Receipt of Bid(Part-I & Part-II)	Date & Time of Opening of Techno-commercial Bid(Part-I)
Sr. G.M-CPC-AUTO TRANS-50 /2011-12	160 MVA, 220/132/33 KV Auto Transformer	3 (Three) Nos	28.05.2011 up to 11:00 Hrs (IST)	28.05.2011 at 15:30 Hrs (IST)
Sr. G.M-CPC-POWER TRANS-51 /2011-12	20 MVA, 132/33 KV Power Transformer	16 (Sixteen) Nos in 2 lots of 8 Nos each	28.05.2011 up to 11:00 Hrs (IST)	28.05.2011 at 15:30 Hrs (IST)

Bid Documents for above package shall be on sale from **04.05.2011 to 28.05.2011**. For detailed NIT & downloading bidding document visit OPTCL website <http://www.optcl.co.in>. from 04.05.2011.

Contact person: Sr. G.M,CPC,1st Floor Multistoried Building, Bhoinagar, Janpath, Bhubaneswar.
(Tel:0674-2541801 & Fax:0674-2542964)

Senior General Manager(OPC)



NOTICE INVITING TENDER
ORISSA POWER TRANSMISSION CORPORATION LIMITED,
REGD. OFFICE: JANPATH, BHUBANESWAR - 751 022,
ORISSA, INDIA.

TENDER NOTICE NO. 41/2011-12

For and on behalf of the Orissa Power Transmission Corporation Limited, the undersigned invites bids under two-part bidding system in double-sealed cover, duly superscribed with tender specification number and date of opening, from manufacturers for supply of 03 Nos. of 160MVA, 220/132/33KV Auto Transformers 16 Nos. of 20MVA, 132/33KV Power Transformers as required under the following specification.

Sl. No.	Tender Specification No.	Description of Materials.	Quantity in Nos.	Earnest Money Deposit (In Rs.)	Cost of Tender Specification Document.	Last date of receipt & opening of Tender.
1.	Sr.G.M-CPC-Autotrans-50/2011-12	160MVA, 220/132/33KV Auto Transformer having ONAN/ONAF/OFAF cooling with required accessories and services as per Technical specification.	3(three) Nos	19.50 Lakhs	Rs.10, 000.00 +Rs.400/ (VAT)	28.05.2011 at 11:00 Hrs (IST) & 28.05.2011 at 15:30 Hrs (IST)
2.	Sr.G.M-CPC-Powertrans-51/2011-12	20MVA, 132/33KV Power Transformer having ONAN/ONAF cooling with required accessories and services as per Technical specification.	Lot-I-8Nos. Lot-II-8Nos.	17.50 Lakhs 17.50 Lakhs	Rs.10, 000.00 +Rs.400/ (VAT)	28.05.2011 at 11:00 Hrs (IST) & 28.05.2011 at 15:30 Hrs (IST)

The tender specification documents can be had from the office of the undersigned on payment of non-refundable cost of tender specification documents in the shape of cash from 10 A .M. to 1 P.M. during Dt.04.05.2011 to Dt.27.05.2011 & from 10 A .M. to 11 A.M. on Dt.28.05.2011 on any working day either in person or by remitting demand draft payable to Drawing & Disbursing Officer, Orissa Power Transmission Corporation Limited, Regd. Office: Janpath, Bhubaneswar- 751 022. No tender documents will be sold on any other day except as indicated. The specification can also be down loaded from OPTCL'S official web site and the same may be submitted along with the cost of tender document by way of demand draft/pay order payable to D.D.O. OPTCL Ltd. Janapath, Bhubaneswar at the time of submission of tender document. In case, any deviation is found in the tender document submitted by the tenderer from the content mentioned in our web site and/or non-submission of the cost of tender documents, the tender shall liable to be rejected at any stage of the contract. The tenderer has to indemnify OPTCL for any loss accruing due to such alteration in the terms and conditions of the tender document &/or for such alternation, resulting, in the cancellation of the contract.

The intending bidders, who want to get a copy of the tender specification document by post, are required to deposit an additional amount of Rs.100/- over and above the cost of the tender specification, mentioned against each under heading "Cost of tender specification". Complete bids for different items will be received upto 11A.M. on 28.05.2011only and the same will be opened at 3.30 P.M. on the date mentioned in the notice inviting tender. Date and time of opening of price bids shall be intimated to the techno-commercially responsive bidders only. In the event of any specified date for the sale, submission or opening of bids being declared a holiday for purchaser, bids will be sold/ received/ opened upto the appointed times on the next working day. Only one representative of each bidder will be allowed to participate in the bid opening with proper authorization from the bidder. OPTCL also reserves the right to accept or reject any or all tenders without assigning any reasons thereof, if the situation so warrants. OPTCL shall not be responsible for any postal delay at any stage.

Minimum qualification criteria of bidders: Clause No.30 of Part-I, Section-II of Tender Specification may be referred.

Senior General Manager(OPC)



FAX: 0674 - 2542964
TELEPHONE: 0674 - 2541801

**ORISSA POWER TRANSMISSION CORPORATION LIMITED
JANAPATH, BHUBANESWAR - 751022.
OFFICE OF THE SR. GENERAL MANAGER,
CENTRAL PROCUREMENT CELL,**

**TENDER SPECIFICATION NO.
SR. G.M- CPC-AUTOTRANS 50/11-12**

CONTAINING

PART-I

SECTION - I: INSTRUCTIONS TO TENDERERS.

SECTION - II: GENERAL CONDITIONS OF CONTRACT.

**SECTION - III: LIST OF ANNEXURES.
(SCHEDULES & PROFORMA)**

PART - II. : PRICE BID.

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**COMMERCIAL SPECIFICATION
PART-I
SECTION-I
INSTRUCTION TO TENDERER**

1. **Submission of Bids: -**

Sealed tenders in triplicate on two part bid basis, each complete in all respects, in the manner hereinafter specified are to be submitted in the office of Sr.General Manager [Central Procurement Cell], OPTCL, Bhubaneswar on or before the date and time specified against the relevant tender Specification in the notice inviting the tenders. Each copy of the bids [Original, duplicate and triplicate] shall be in separate double sealed envelopes, superscribed on each of the covers, the relevant tender specification number and the due date of opening of the bids on the top right hand side of the envelopes. On the top left sides, original/duplicate/triplicate, as is relevant, shall be written. **The bids shall be in bound volumes (with the documents in the volume not detachable). All pages of the bid except in printed literature shall be initialed by the person/persons, signing the bid. The page number shall be referred in index. All pages including literature, type test reports of the bid shall be numbered and the page number shall be continuous. Soft copy of the technical and commercial bids and designs with drawings shall also be given in Floppy Disc/CD.** The participants to the tender should be registered under Orissa Sales Tax Act/VAT Act/Central Sales Tax Act.

2. **Division of Specification.**

The specification is mainly divided into two parts viz. Part-I & Part-II.

Part-I Consists of

- | | | |
|-------|-------------|---|
| [i] | Section-I | Instruction to Tenderers. |
| [ii] | Section-II | General terms and conditions of contract. |
| [iii] | Section-III | Schedules and forms etc. |
| [iv] | Section-IV | Technical Specification. |

Part-II Consists of

- | | |
|------|--|
| [i] | Abstract of price components as per Annexure-V |
| [ii] | Schedule of prices as per Annexure-VI |

3. **Tenders shall be in Two Parts**

The Tenderers are required to submit the tenders in two parts each in separate double sealed covers. Part-I shall be superscribed as E.M.D., technical and commercial and Part-II shall be superscribed as "Price Bid".

4. **Opening of Bids.**

- [a] The part-I shall be opened in the Office of the Senior General Manager [Central Procurement Cell] in presence of such of the Tenderers or their authorized representatives [limited to one person only] on the due date of opening of tender. After scrutiny of the technical particulars and other commercial terms, if the Bidder(s) meet the Qualifying Requirement (QR) as per Cl.No.30, stipulations as per Outright Rejection Cl.No.34 of Part-I, Section-II of this specification and technical terms, conditions & parameters as per this specification, clarifications, if required, shall be sought for from the bidder(s). The Tenderers shall be allowed 10 days time for such activity. All responses to requests for clarifications shall be in writing and no change in the price or substance of the bid shall be sought, offered or permitted. Clarifications will be sought for wherever needed on the details, furnished in the Bid.
- [b] On receipt of such clarifications, the bids shall be reviewed, evaluated and those not in conformity with the Specification shall be rejected. If any of the technical proposals requires modification to make them comparable, discussion will be held with the participating bidders.
- All the responsive bidders shall be given opportunity to submit the revised technical and revised price proposals as a follow up to the clarification (modification, if any) on the technical proposals. The qualified bidders shall be given opportunity to submit revised price proposals within 10 days from the date of such discussion or within the time frame, mutually agreed, whichever is earlier.
- [c] When the revised price proposals are received, the original price proposals will be returned to the bidders unopened along with their original technical proposals. Only the revised technical and price proposals will be considered for bid evaluation. The price bids [Part-II] of such of the Tenderers, whose tenders have been found to be technically and commercially acceptable, including those supplementary revised price bids, submitted subsequently, shall be opened in the presence of the bidder's representative on a date and time which will be intimated to all technically and commercially acceptable Tenderers.
- [d] The bidders are required to furnish sufficient information to the Purchaser to establish their qualification, capacity to manufacture and/or supply the materials/perform the work. **Such information shall include details of bidder's experience, its financial, managerial and technical capabilities.**
- [e] **The bidders are also required to furnish details of availability of appropriate technical staff and capability to perform after sales services.** The above information shall be considered during scrutiny and evaluation of bids and any bid, which does not satisfactorily meet these requirements, shall not be considered for price bid evaluation.
- [f] Tenderers are requested to go through our Technical requirements thoroughly and carefully and it may be noted that furnishing of all informations, as required in the enclosed Annexures is mandatory. In case, any of the annexures, duly filled in, is not found furnished, as required in the enclosed annexures, the Tender will be treated as incomplete and will be liable for rejection without any correspondence by the purchaser.
- [g] The price bids of the technically and commercially responsive Bidders shall only be evaluated as per the norms applicable in terms of this Specification.

5 **Purchaser's Right Regarding Alteration of Quantities Tendered:**

The Purchaser may alter the quantities of materials/equipment at the time of placing orders. Initially the purchaser may place orders for lesser quantity with full freedom to place extension orders for further quantity under similar terms and conditions of the original orders. Orders may also be split among more than one tenderer for any particular item, if considered necessary in the interest of the Purchaser to get the goods/equipment earlier. The quantity of transformers as per above tender may be increased or decreased at the discretion of the purchaser.

6 **Procedure and opening time of tenders.**

Tenders will be opened in the office of the Senior General Manager, [Central Procurement Cell] on the specified date and time in presence of the Tenderers or their authorized representatives [limited to one person only] in case of each bidder who may desire to be present, at the time of opening the bids. The Senior General Manager [C.P.C.] or his authorized representatives will, on opening each bid, read aloud the name of the bidder. He shall also read aloud the attested and unattested corrections and shall record the number of such corrections on each page of the Techno - Commercial Bid over his dated initials and also initial all such corrections.

7. **Bidder's Liberty to deviate from Specification.**

The Tenderer may deviate from the specification while quoting, if in his opinion, such deviation is in line with the manufacturer's standard practice and conducive to a better and more economical offer. All such deviations should however be clearly indicated giving full justifications for such deviation. [Read with Clause-9, Section-II of the Specification].

8. **Eligibility for submission of bids.**

Only those manufacturers who have deposited the cost of tender specification are eligible to participate in the tender. They should submit the money receipt as a proof of such payment. Further, the tender specification can also be downloaded from OPTCL's website and the cost of tender specification, in such a case, shall have to be remitted along with the submission of tender papers. Tenders, submitted by others will be rejected. Also tender specification, down loaded from OPTCL website may not be taken as 100% correct due to website technical difficulties. So, it is advisable to purchase hard copies from the office of the Sr. General Manager (CPC), OPTCL, Bhubaneswar

9. **Purchaser's right to accept/reject bids:**

The purchaser reserves the right to reject any or all the tenders without assigning any reasons what so ever, if it is in the interest of OPTCL under the existing circumstances. [Read with clause-10, Section-II of the specification].

10. **Mode of submission of Tenders.**

[A] Tenders shall be submitted in person or by Registered Post with AD. Any other means of delivery shall not be accepted. When delivered in person, the tenders shall be received by a responsible officer of the office of the Senior General Manager [C.P.C.], OPTCL who shall officially acknowledge the receipt of the same. Tenders received after due date and time shall be returned un-opened.

[B] Telegraphic or FAX tenders shall not be accepted under any circumstances.

11. **Earnest money deposit:** The tender shall be accompanied by Earnest Money deposit of value, specified in the notice inviting tenders. Tenders without the required EMD as indicated at **Annexure-X** will be rejected outright and their Part-II envelope will be returned to them, unopened.

The earnest money deposit shall be furnished in one of the following forms subject to the conditions mentioned below:

(a) Bank Draft: -To be drawn in favour of Drawing & Disbursing Officer, OPTCL [H.Qrs.Office], Bhubaneswar-751 022.

(b) Bank Guarantee from any Nationalized/Scheduled Bank strictly as per enclosed proforma vide **Annexure-VII** to be executed on non-judicial stamp paper worth Rs.100.00 or as

applicable, as per prevailing laws in force and also to be accompanied by the confirmation letter of the issuing Bank Branch.

- (c) National saving certificate duly pledged in favour of Senior General Manager [Central Procurement Cell] OPTCL {H.Qrs.Office}, Bhubaneswar-751 022.

NOTE: [I] The validity of the EMD in the form of Bank Guarantee shall be at least for 300(Three Hundred) days from the date of opening of tender failing which the tender will be liable for rejection.

[II] No interest shall be paid on the Earnest Money Deposit.

[III] No adjustment towards EMD shall be permitted against any outstanding amount with the ORISSA POWER TRANSMISSION CORPORATION LIMITED.

[IV] The chart showing particulars of EMD to be furnished by Tenderers of different categories is placed at **Annexure-X**.

[V] In the case of un- successful tenderer, the EMD will be refunded after the tender is decided. In the case of successful Tenderer, this will be refunded only after furnishing of security money referred to at clause-19 of Section-II. Suits, if any, arising out of this clause shall be filed in a Court of law to which the jurisdiction of High Court of Orissa extends.

[VI] EMD will be forfeited if the tenderer fails to accept the letter of intent and/or purchase order issued in his favour or to execute the order, placed on them.

[VII] Tenders, not accompanied by Earnest Money/documentary proof of exemption of EMD shall be disqualified.

(VIII) The non judicial stamp papers in which the EMD BG is executed, should be purchased in favor of the issuing **bank only**, not in favor of firms.

12. **Validity of the Bids:** -

The tenders should be kept valid for a period of 240(Two Hundred Forty) days from the date of opening of the tender, failing which the tender will be rejected.

13. **BID PRICE:** -

A) i) Prices quoted shall be variable Ex-works price for Transformers including oil and all other accessories as per Specification and the quotations should be based on price, inclusive of packing, forwarding, freight, entry tax, E.D, S.T. and other legally permissible taxes, duties and levies, wherever applicable, handling charges (including unloading and part-wise stacking) at the Destination stores/site and insurance to cover the transport by road from the bidder's works to site/stores. The break-up for all the duties, taxes, freight, insurance etc. shall be furnished, but no break-up of the Ex-works price of the Transformer as indicated above is allowable in any form or in any manner.

ii) It is the responsibility of the bidder to inform himself of the correct rates of duties and taxes, leviable on the material at the time of bidding.

iii) If the rates of statutory levies, assumed by the Bidder are less than the correct rates, prevailing at the time of tendering, the OPTCL shall not be responsible for such errors. If the rates of statutory levies, assumed by the Bidder are later proved to be higher than the actual/correct rates, prevailing at the time of tendering, the difference shall be passed on to the credit of the OPTCL. If the rates of statutory levies, assumed by the bidder increase due to increase in turnover, the increase shall be borne by the Bidder.

- iv) In case, the bidder is exempted from paying excise duty or sales tax, such bidder shall invariably enclose a copy of the excise duty/Sales Tax exemption certificate from the competent authority. Otherwise, excise duty gate pass has to be invariably furnished along with each bill, if order is placed.
- v) The proforma credit, available to the bidder on the purchase of inputs (raw materials) including oil, consequent to the introduction of “MODVAT” Scheme may be taken in to account, while quoting the prices. The duties and taxes, if any, payable extra may be stated.
- B) The prices, indicated in the price schedule shall be entered in the following manner: -
 - i) The Ex-works price of the Transformer shall be quoted as ‘VARIABLE’ as per IEEMA price variation formula in accordance with enclosed **ANNEXURE-XV**.
 - ii) Charges for transportation, insurance and other local costs including unloading costs at site/stores, incidental to the delivery of the goods to their final destination shall be quoted on ‘FIRM PRICE’ basis.
 - iii) The charges for conducting various type tests (test wise) shall be quoted on ‘FIRM PRICE’ basis.
 - iv) The charges for mandatory spares (item wise) shall be quoted on ‘FIRM PRICE’ basis.
 - v) The bid price shall be in Indian rupees.
 - vi) Excise duty, Sales Tax, Entry Tax and other taxes, which will be payable for goods and services, specified under this contract shall be included in the Bid price and they shall be indicated separately both in lump sum and percentage.
 - vii) Charges towards supervision of erection, testing and commissioning, shall be quoted on ‘FIRM PRICE’ basis along with service tax, if any.

The above break-up of price will be solely for the purpose of facilitating the comparison of bids by the purchaser and will not in any way limit the purchaser’s right to contract on any of the terms, offered.

The Bid price shall be written both in words and figures. Corrections, if any, shall be made by crossing out, initialing, dating and re-writing. In case of conflict between the figures and words, the latter shall prevail.

C) **VARIABLE PRICES & PRICE VARIATION BASIS:** -

- i) The quoted Ex-works price shall be variable as per IEEMA PVC. The IEEMA price variation formula (**Annexure-XV**), in force at the time of bidding will remain the same throughout the execution and completion of the order.
- ii) **Irrespective of the increase in the prices of raw materials, the price variation (increase) will be limited to a maximum of 30% over the original quoted Ex-works price. There is no ceiling limit on lower side (negative) price variation.**
- iii) If the date of delivery, as defined in the P.V. formula is beyond the contractual delivery date, the scheduled delivery date or the actual delivery date, whichever is advantageous to the purchaser will form the basis for calculation of price variation.
- iv) Notwithstanding the formula, applicable for regulating the price variation, if at any time, any documentary evidence, proof or certificate in regard to price variation bills is required by the purchaser, the bidder shall have to furnish the same to the purchaser.
- v) The Bidder should submit price adjustment invoices, within three months from the date of

supply, whether positive or negative. The invoices should be supported with calculation of price variation along with documentary evidence of applicable indices of price adjustment. If the price adjustment works out to be positive, the same is payable to the supplier by OPTCL and if it works out to be negative, the same shall be deposited by the supplier, upon an intimation from OPTCL to this effect within 15(fifteen) days from the date of issue of such intimation, failing which, the same shall be recovered from pending bills/BG, available.

14. **Revision of tender price by Bidders:** -

[a] After opening of tenders and within the validity of period, no reduction or enhancement in price will be entertained. If there is any change in price, the tender shall stand rejected and the EMD, deposited shall be forfeited. In case of bidders who are exempted from depositing EMD and who revise their price within the validity period, the bids for similar items against subsequent tender call notice of OPTCL may not be considered.

[b] If required, the tenderers may be asked to extend the validity period of bids under the same terms and conditions as per the original tender except for the change in delivery period. In such an event, the Tenderers are free to change any or all conditions of their bids including price at their own risk.

15. **Tenderers to be fully conversant with the Specification:** -

The bidder is deemed to have carefully examined all instructions, formats, terms and meaning of all the clauses of the specification. Failure to furnish all informations, required by the Bidding documents or submission of a bid, not substantially responsive to the Bidding Documents in every respect will be at the Bidder's risk and may result in the rejection of his bid. In case of doubt regarding the meaning of any clause, instruction, format and terms, the bidder may seek clarification in writing from the Senior General Manager (CPC) OPTCL and must ensure that the same is received by CPC, not later than 10(ten) days prior to the deadline for submission of bids.

16. **Documents to Accompany Bids.**

Tenderers are required to submit tenders in the following manner:

Part-I of the Tender shall contain the following documents.

[i] Declaration Form. **[As per Annexure-I]**

[ii] Earnest Money/ documents in support of exemption from earnest Money Deposit if any. **[As per Annexure-VII]**

[iii] Technical specification and Guaranteed Technical Particulars, conforming to the Purchaser's Specification along with drawings, literatures and all other required Annexures, duly filled in.

[iv] Photostat copies of type test certificates, as stipulated in the Technical Specification.

[v] Abstract of Terms & conditions in prescribed proforma as per **Annexure-II.**

[vi] General Terms & Conditions of supply offer as per Section-II of the Specification.

[vii] List of orders executed for the tendered transformer rating or higher (both MVA & Voltage rating), indicating the customer's name, Purchase Order No. & Date, date of supply and date of

commissioning etc.

- [viii] Data on past experience as per **Clause-7 of Section-II** of the Specification.
- [ix] Sales tax clearance certificate for the previous year. The permanent account number [PAN] of the firm is required under Income tax Act.
- [x] Audited Balance sheet & profit loss accounts of the bidder for past 3 (three) years.
- [xi] Schedule of quantity and delivery in the prescribed Proforma vide **Annexure-IV**.
- [xii] List of Orders in hand to be executed.
- (xiii) Check list for qualifying requirements as per **Annexure-III**.
- (xiv) Other Annexures as per Section-III of this specification.

Part-II Bid shall accompany with the following documents

- [i] Abstract of Price components as per **Annexure-V**.
- [ii] Schedule of prices in the prescribed proforma as per **Annexure-VI**.

17. Conditional Offer

Conditional offer shall not be accepted and shall be liable for rejection at the discretion of the purchaser.

18 General: -

- [i] The Bidder shall prepare Three (3) copies of the bid, clearly marking each “Original Bid”, “Duplicate Bid” and “Triplicate Bid”, as appropriate. In the event of any discrepancy between them, the original shall govern.
- [ii] **The original and all copies of the bid shall be typed or written in indelible ink, serially numbered and signed by the Bidder or a person or persons, duly authorized to bind the bidder to the contract. The letter of authorization, accompanied by a written power –of-attorney(In non judicial stamp paper) shall be enclosed in the bid. All pages of the bid, except for un-amended literature, shall be initialed by the person or persons, signing the bid. All pages, including literature, type test report etc. of the bid should be numbered and page number should be continuous. In addition, a soft copy of the entire Bid with price schedule in MS-Excel format shall be enclosed to the original Bid. In case of discrepancy between soft copy and hard copy, the entries in hard copy will prevail.**
- [iii] The bid shall contain no interlineations, erasures or over writing except as necessary to correct errors, made by the Bidder in which case such corrections shall be initialed by the person or persons, signing the bid.
- [iv] In the event of discrepancy or arithmetically error in the schedule of price, the decision of the purchaser shall be final and binding on the Tenderer.
- [v] For evaluation, the price mentioned in words shall be taken if there is any difference in figures and words in the price bid.

- [vi] Notice Inviting Tender shall form part of this specification.
- [vii] The price bids of the techno-commercially and otherwise acceptable bids shall only be evaluated. The price bids of others along with EMD, if any, shall be returned to the bidders un-opened.
- [viii] The tenderer has to submit PART-I & Part-II of the bids separately.
- [ix] The person, signing the tender should sign on each page of the tender paper in acknowledgement of having gone through the entire Tender Specification and in agreement thereof. Tender papers, not signed on each page with official seal by the Bidders, shall not be considered.
- [x] **It should be distinctly understood that the part-II, of the bid shall contain only details/ documents, relating to price, as outlined in clause-16, mentioned herein above. Inclusion of any of the documents/ information etc. shall render the bid liable for rejection.**

PART-I
SECTION-II
GENERAL TERMS AND CONDITIONS OF CONTRACT [G.T.C.C.]

1. **Scope of the contract:**
The scope of the contract shall be to design, manufacture, supply of equipments as per the specification at the consignee's site, and rendering services in accordance with the enclosed technical specification.
- 2.0 **Definition of terms:**
For the purpose of this specification and General Terms and Conditions of contract [GTCC], the following words shall have the meanings hereby indicated, except where otherwise described or defined.
 - 2.1 "The Purchaser" shall mean the Senior General Manager [Central Procurement Cell] for and on behalf of ORISSA POWER TRANSMISSION CORPORATION LIMITED, Bhubaneswar.
 - 2.2 "The Engineer" shall mean the Engineer appointed by the Purchaser for the purpose of this contract.
 - 2.3 "Purchaser's Representative" shall mean any person or persons or consulting firm appointed and remunerated by the Purchaser to supervise, inspect, test and examine workmanship and materials of the equipment to be supplied.
 - 2.4 "The supplier" shall mean the bidder whose bid has been accepted by the purchaser and shall include the bidder's executives, administrators, successors and permitted assignees.
 - 2.5 "Equipment" shall mean and include all machinery, apparatus, materials, and articles to be provided under the contract by the suppliers.
 - 2.6 "Contract Price" shall mean the sum named in or calculated in accordance with the provisions of the contract as the "Contract Price" which shall include packing, forwarding, freight, insurance, excise duty, sales tax, Entry Tax and any other taxes and duties as applicable at the time of opening of the bid.
 - 2.7 "General Condition" shall mean these General Terms and Conditions of Contract.
 - 2.8 "The Specification" shall mean both the technical as well as commercial parts of the specification, annexed to or issued with GTCC and shall include the schedules and drawings, attached thereto as well as all samples and pattern, if any.
 - 2.9 "Month" shall mean "Calendar month".
 - 2.10 "Writing" shall include any manuscript, type written, printed or other statement reproduction in any visible form and whether under seal or under hand.
 - 2.11 "FOR Destination costs" shall mean the cost of equipment and material at the consignee's store/site. The cost is exclusive of Excise duty, Sales tax and other local taxes, but is inclusive of packing, forwarding, loading, unloading, insurance and freight charges.

- 2.12 The term “Contract document” shall mean and include GTCC, specifications, schedules, drawings, form of tender, Notice Inviting Tender, covering letter, schedule of prices or the final General Conditions, any special conditions, applicable to the particular contract.
- 2.13 Terms and conditions not herein defined shall have the same meaning as are assigned to them in the Indian Contract Act, failing that in the Orissa General Clauses Act.

3. Manner of execution:

All equipments supplied under the contract shall be manufactured in the manner, set out in the Specification or where not set out, to the reasonable satisfaction of the Purchaser’s representative.

4. Inspection and Testing:

- [i] The purchaser’s representative shall be entitled at all reasonable times during manufacture to inspect, examine and test at the supplier’s premises, the materials and workmanship of all equipments to be supplied under this contract and if part of the said equipment is being manufactured in other premises, the supplier shall obtain for the purchaser’s representative permission to inspect, examine and test as if the equipment were being manufactured in the supplier’s premises. Such inspection, examination and testing shall not relieve the supplier from his obligations under the contract.
- [ii] The supplier shall give to the purchaser adequate time/notice [at least three weeks] in writing for inspection of materials indicating the place at which the equipment is ready for testing and inspection and shall also furnish the Routine Test Certificate, calibration certificates of Testing instruments, calibrated in Govt. approved laboratory with authenticity letter of that laboratory, along with offer for inspection to the Purchaser. A packing list along with the offer indicating the quantity which can be delivered through suitable road transport only to facilitate issue of despatch instruction shall also be furnished.
- [iii] Where the contract provides for test at the premises of the supplier or any of his sub-vendors, the supplier shall provide such assistance, labour, materials, electricity, fuel and instruments, as may be required or as may be reasonably demanded by the Purchaser’s representative to carry out such tests efficiently. The supplier is required to produce routine test Certificate, calibration certificates of Testing Instruments before offering their equipment for inspection and testing. The test house/laboratory where tests are to be carried out should be approved by the Govt. A letter pertaining to Govt. approved laboratory should be furnished to the purchaser along with the offer for inspection.
- [iv] After completion of the tests, the Purchaser’s representative shall forward the test results to the Purchaser. If the test results conform to the specific standard and specification, the Purchaser shall approve the test results and communicate the same to the supplier in writing. The supplier shall provide at least seven copies of the test certificates to the Purchaser.

- [v] The Purchaser has the right to have the tests carried out at his own cost by an independent agency whenever there is dispute regarding the quality of supply.
- [vi] In case, the transformer is not presented for inspection (stage or final) on the date of inspection, offered by the firm due to any reason(s), the firm shall be required to bear the actual expenses, incurred in the visit of the Inspector(s). Any cost, incurred towards repetition of tests and Inspection shall be to the account of the supplier.

5. **Training facilities.**

The supplier shall provide all possible facilities for training of Purchaser's Technical personnel, when deputed by the Purchaser for acquiring first hand knowledge in assembly of the equipment, its erection, commissioning and for its proper operation and maintenance in service, wherein it is thought necessary by the purchaser.

6. **Rejection of Materials.**

In the event, any of the equipments/material, supplied by the manufacturer is found defective due to faulty design, bad workmanship, bad materials used or otherwise not in conformity with the requirements of the Specification, the Purchaser shall either reject the equipment/material or ask the supplier in writing to rectify or replace the defective equipment free of cost to the purchaser. The supplier on receipt of such notification shall either rectify or replace the defective equipment/material free of cost to the purchaser within 30days of the date of such notification by the purchaser. If the supplier fails to do so, the purchaser may: -

- [a] At its option replace or rectify such defective equipments/materials and recover the extra costs so involved from the supplier plus fifteen percent and/or.
- [b] Terminate the contract for balance work/supplies, with enforcement of penalty Clause as per contract for the un-delivered goods and with forfeiture of Performance Guarantee/Composite Bank guarantee.
- [c] Acquire the defective equipment/materials at reduced price, considered equitable under the circumstances.

7. **Experience of Bidders:**

The bidders should furnish information regarding experience particularly on the following points: -

- [i] Name of the manufacturer:
- [ii] Standing of the firm and rating of Transformer, quoted:
- [iii] Description of the transformers, quoted, supplied and installed with the names of the Organizations to whom supplies were made along with Purchase Order No. & Date, wherein, at least 1 (one) certificate shall be from a State/Central P.S.U.
- [iv] Details as to where installed and commissioned, as per the above Qualifying Requirement.
- [v] Testing facilities at manufacturer's works.
- [vi] A list of purchase orders of the same rated Transformer, as offered as per technical specification or higher rating (both MVA & Voltage rating) along with user's certificate, as applicable in accordance with the above Qualifying Requirement of this Specification. User's certificate shall be legible and must indicate, user's name, address, Telephone & FAX No. and designation, place of use and satisfactory performance of the Transformers for a period, as stipulated in the above Qualifying Requirement, from the date of commissioning. Bids will not be considered, if the past manufacturing experience is found to be unsatisfactory or is of less than the period, as stipulated in the above Qualifying Requirement of this Specification, on the date of opening of the bid and bids, not accompanying user's certificates will be rejected.

8. **Language and measures:**

All documents pertaining to the contract including specifications, schedule, notices, correspondence, operating and maintenance instructions. Drawings or any other writing shall be written in English language. The metric system of measurement shall be used exclusively in this contract.

9. **Deviation from specification:**

It is in the interest of the tenderers to study the specification thoroughly before submission of the Tender documents, so that, if any deviations are made by the Tenderers, (both commercial & technical), the same are prominently brought out in schedule of deviation (**Annex-XIII**). **Unless deviations in scope, technical and commercial stipulations are specifically mentioned in the list of deviations, it shall be presumed that the tenderer has accepted all the conditions stipulated in the tender specification notwithstanding any exemptions mentioned therein. The deviations in commercial or technical or both will not be considered in any other form or manner except as per Annex-XIII. No deviations will be considered at a later stage, unless OPTCL specifically desires.**

10. **Right to reject/accept any tender:**

The purchaser reserves the right either to reject or to accept any or all tenders if the situation so warrants in the interest of the purchaser. Orders may also be split up between different Tenderers on individual merits of the Tenderer. The purchaser has exclusive right to alter the quantities of materials/ equipment at the time of placing final purchase order. After placing of the order, the purchaser may defer the delivery of the materials. The quantity of transformers as per above tender may be increased or decreased at the discretion of the purchaser. It may be clearly understood by the Tenderer that the purchaser needs not assign any reason for any of the above action [s].

11. **Supplier to inform himself fully:**

The supplier shall examine the instructions to tenderers, general conditions of contract, specification and the schedules of quantity and delivery to satisfy himself as to all terms and conditions and circumstances affecting the contract price. He shall quote price [s] according to his own views on these matters and understand that no additional allowances except as otherwise provided there in will be admissible. The purchaser shall not be responsible for any misunderstanding or incorrect information, obtained by the supplier other than the information given to the supplier in writing by the purchaser.

12. **Patent rights etc.**

The supplier shall indemnify the Purchaser against all claims, actions, suits and proceedings for the infringement or alleged infringement of any patent design or copy right protected either in the country of origin or in India by the use of any equipment supplied by the manufacturer, but such indemnity shall not cover any use of the equipment, other than for the purpose indicated by or reasonably to be inferred from the specification.

13. **Delivery:-**

[a] Time, being the essence of the contract; the equipment shall be supplied within the delivery date, specified in the contract. The Purchaser, however, reserves the right to reschedule the delivery and change the destination if required. The delivery period shall be reckoned from the date of placing the Letter of Intent/Purchase order, as may be specified in LOI/Purchase order.

- [b] The bidder shall be required to state the period of time within which they will complete the delivery of the equipment along with all accessories and spares. **The period, as quoted by the Bidder 14 weeks or more in excess of the specified delivery period will make the bid non-responsive and will be rejected.**

14. **Despatch Instructions**

I] The materials should be securely packed and despatched directly to the specified site at the supplier's risk by Road Transport only.

II] **Loading & unloading of Ordered Materials.**

It will be the sole responsibility of the supplier for loading and unloading of materials both at the factory site and at the destination site/store. The Purchaser shall have no responsibility on this account.

15. **Supplier's Default Liability.**

[i] The Purchaser may, upon written notice of default to the supplier, terminate the contract in circumstances detailed hereunder: -

[a] If in the judgment of the Purchaser, the supplier fails to make delivery of equipment within the time specified in the contract or within the period for which extension has been granted by the Purchaser in writing in response to written request of the supplier.

[b] If in the judgment of the Purchaser, the supplier fails to comply with any of the provisions of this contract.

[ii] In the event, Purchaser terminates the contract in whole or in part as provided in Clause-15 (i) of this section, the Purchaser reserves the right to purchase upon such terms and in such a manner as he may deem appropriate in relation to the equipment similar to that terminated and the supplier will be liable to the Purchaser for any additional costs for such similar equipment and/or for penalty for delay as defined in clause-22 of this section until such reasonable time as may be required for the final supply of equipment.

[iii] In the event, the Purchaser does not terminate the contract as provided in clause 15(i) of this Section, supplier shall be liable to the Purchaser for penalty for delay as set out in Clause-22 of this section until the equipment is accepted. This shall be based only on written request of the supplier and written willingness of Purchaser.

16. **Force Majeure:**

The supplier shall not be liable for any penalty for delay or for failure to perform the contract for reasons of force majeure such as acts of god, acts of the public enemy, acts of Govt., Fires, floods, epidemics, Quarantine restrictions, strikes, Freight Embargo and provided that the supplier shall within Ten (10) days from the beginning of such delay notify the purchaser in writing of the cause of delay along with documentary evidence. The purchaser shall verify the facts and grant such extension, if facts justify.

17. **Extension of time:-**

If the delivery of equipment/material is delayed due to reasons beyond the control of the supplier, the supplier shall without delay give notice to the purchaser in writing of his claim for an extension of time. The purchaser on receipt of such notice may agree to extend the contract delivery date as may be reasonable but without prejudice to other terms and conditions of the contract.

18. **Guarantee period: -**

- [i] The equipments, covered by this specification should be guaranteed for satisfactory operation and against defects in design, materials and workmanship for a period of at least 30 [thirty] months from the last date of delivery or 24 [twenty-four] months from the date of commissioning, whichever is earlier. The date of commissioning shall be the date from which the equipment is in satisfactory operation. The last date of delivery shall be the date on which the transformer along with all its accessories and spares are received at OPTCL's stores/sub-station site in complete shape and good condition, substantiated with verification certificate by OPTCL which are released for Despatch by the purchaser after due inspection. The above guarantee certificate shall be furnished in triplicate to the purchaser for his approval. Any defect noticed during this period should be rectified by the supplier free of cost to the purchaser provided such defects are due to faulty design, bad workmanship or bad materials used, within one month upon written notice from the purchaser, failing which provision of Clause-22 (ii) shall apply.
- [ii] Equipment/material failed or found defective during guarantee period shall have to be guaranteed after repair/replacement for a further period of 24 months from the date of commissioning or 30 months from the date of delivery at OPTCL's stores/sub-station site in complete shape and good condition, after such repair/replacement which ever is earlier. Date of receipt as used in this clause shall mean the date on which the transformer along with all its accessories and spares are received at OPTCL's stores/sub-station site in complete shape and good condition,

19. **B.G. towards security deposit, 100% payment and performance guarantee:**

- (i) A Composite Bank Guarantee as per the proforma enclosed at **Annexure-VIII** of the specification for 10% [ten percent] of the total FORD cost of the purchase order shall be furnished from any nationalized/scheduled bank having a place of business at Bhubaneswar to the office of Sr.General Manager [Central Procurement Cell], OPTCL within 15 days of issue of the purchase order,. The BG shall be executed on non judicial stamp paper worth of Rs.100.00 [Rupees one hundred] only or as per the prevalent rules, valid for a period of 32 months from the last date of stipulated delivery period, for scrutiny and acceptance, failing which the supply order will be liable for cancellation without any further written notices. The BG should be accompanied by a confirmation letter from the concerned bank, and should have provision for encashment at Bhubaneswar, before the Bank Guarantee is accepted and all concerned intimated. The BG should be revalidated as and when intimated to cover the entire Guarantee Period.
- [ii] No interest is payable on any kind of Bank Guarantee.
- [iii] In case of non-fulfillment of contractual obligation, as required in the detailed purchase order/Specification, the composite Bank guarantee shall be forfeited.

20. **Import License**

In case, imported materials are offered, no assistance will be given for release of Foreign Exchange. The firm should arrange to import materials from their own quota. Equipment of indigenous origin will be preferred.

21. (A) Terms of Payment.

[i] 100% value of full set of consignment with 100% Excise duty, Entry Tax, if any, and sales tax in full as applicable along with freight & Insurance charges will be paid on receipt of materials in good condition at stores/desired site and verification thereof, subject to furnishing of Bank Guarantee & approval there of, as laid down under clause-19 of this specification & on prior approval of guarantee certificate & Test certificate by the Purchaser.

[ii] **Payment of Freight & Insurance charges and Entry Tax.**

Freight & Insurance Charges & Entry Tax, incorporated in the Purchase contract shall be paid after receipt of materials at stores/desired site in good condition and on production of authenticated documentary evidence, otherwise no Freight, Insurance charges & entry taxes shall be payable.

[B] Composite Bank Guarantee of appropriate amount to OPTCL, covering 10% of F.O.R. Destination cost of the purchase order shall be furnished from any nationalized/scheduled bank well in advance (within 15 days from the date of issue of the purchase order).

22. Penalty for Delay in Completion of Contract

(i) If the Supplier fails to deliver the materials/equipments within the delivery schedule, specified in the contract including delivery time extension, if any, granted thereto, the Purchaser shall recover from the Supplier, penalty for a sum of half percent (0.5 percent) of the Ex-works price of the un-delivered equipment for each calendar week of delay or part thereof. For this purpose, the date of receipted challan shall be reckoned as the date of delivery. The total amount of penalty shall not exceed five percent (5%) of the ex-works price of the unit or units so delayed. Equipment will be deemed to have been delivered only when all its components, accessories and spares as per technical Specification are also delivered. If certain components, accessories and spares are not delivered in time, the equipment will be considered delayed until such time as the missing parts are delivered.

(ii) If the Supplier fails to rectify/replace the equipment/material within 30 days from the date of intimation of the defect, so noticed by the purchaser within the guarantee period, then the penalty for sum of one half of the one percent (0.5%) of the total purchaser order amount for each calendar week of delay or part thereof shall be recovered by the purchaser within the guarantee period. For this purpose, penalty date will start from the 30th day from the date of issue of letter on defectiveness of equipment/material, so supplied by the purchaser. The total amount of penalty in this case shall not exceed 10% (TEN PERCENT) of the purchase order amount. If the defects, so noticed during guarantee period will not be rectified by the supplier within the above stipulated period, then whole of the B.G. will be forfeited by the purchaser, without any intimation to the supplier along with enforcement of clause no.6 of this part of specification.

(iii) In case of failure of the transformer, the supplier shall take back the faulty transformer from its plinth for repair at their own cost (or replace the transformer with a new transformer) and deliver, at their own cost, unload at the destination sub-station transformer plinth within three months period from the date of intimation of defects to the satisfaction of the owner, at free of cost. If the delivery after repair/replacement will not be completed within three months, then the supplier shall pay penalty @ 0.5% of the contract price for each calendar week of delay from the end of three months period from the date of intimation of defects. Also, the Purchaser reserves the right for forfeiture of the total Composite Bank Guarantee and all the

Securities, available with OPTCL, in case the Supplier fails to pay the penalty by one month before the expiry of the guarantee period. Also, this will be taken as adverse in all future tenders.

The purchase order amount shall mean ex-works price + freight and insurance and all taxes and duties.

23. **Insurance**

The Supplier shall undertake insurance of equipments covered by this Specification unless otherwise stated. The responsibility of delivery of the equipments at destination in good condition rests with the Supplier. Any claim with the Insurance Company or transport agency arising due to loss or damage in transit has to be settled by the supplier. The Supplier shall undertake free replacement of materials damaged or lost, which will be reported by the consignee within 30 days of receipt of the materials at destination, without awaiting for the settlement of their claims with the carriers and under writers.

24. **Payment Due from the Supplier.**

All costs and damages, for which the supplier is liable to the purchaser, will be deducted by the purchaser from any money, due to the supplier under any of the contract (s), executed with OPTCL.

25. **Sales Tax clearance certificate and Balance sheet and profit & Loss Account:**

- i. Sales Tax clearance certificate for the previous year shall be enclosed with the tender.
- ii. Audited Balance Sheet and Profit & Loss Account of the bidder duly certified by a Chartered Accountant for the previous three years, relevant to the year of this tender shall be enclosed to assess the financial soundness of the bidders.

26. **EXCISE DUTY AND TAXES: -**

- a) A Bidder will be entirely responsible for quoting the correct taxes and duties, other local taxes or levies, if any etc. which has to be incurred until completion of the contract. For the purpose of evaluation, the Bidder should clearly indicate, the Excise duty, Sales Tax, Entry tax, service tax and any other taxes, levies and duties, payable, in the price schedule. Failure to furnish the same will be loaded as indicated below: -
 - i) It is the responsibility of the Bidder to quote all taxes and duties correctly without leaving any row/ column unfilled. Where taxes and duties are not applicable, the bidder should enter "NA". If no duty/tax is leviable, the same may be entered as 'NIL'. If any column/row is left blank or filled vaguely like "as applicable", the same will be loaded with the maximum of the other eligible bids.
 - ii) Any variation because of imposition of or variation in statutory levies on goods, contracted to be supplied, occurring after the expiry of the original contractual delivery date shall not be reimbursable
- b) Excise duty on finished products i.e. Transformer including oil and other accessories as per Specification for supply, payable by the purchaser shall be indicated separately both in lump sum and rates of duty, applicable shall be quoted and shall be included in the bid price. The items for which these duties are not quoted by the bidders, shall not be payable by the purchaser and shall be borne by the Bidder/Supplier.
- c) All custom duties, excise duties, sales taxes, entry tax and other levies, payable by the

bidders in respect of transaction between the bidders and their vendors/sub-suppliers while procuring any component, sub-assemblies, raw materials and equipment shall be included in the bid price and no claim on this behalf will be entertained by the purchaser.

- d) It may be noted that OPTCL is registered as a dealer under Orissa Sales Tax Act and under the Central Sales Tax Act and is hence eligible to the concessional levy on all the inter-state sales, made to OPTCL. The necessary form 'C' declaration, if and when required may be obtained directly from the paying officers in respect of the inter-state sales, effected under this contract. Provided always, in case where OPTCL has doubt whether the sales tax is at all payable, on the transaction in question, the OPTCL will withhold the amount of tax until the party produces an order of a competent authority, declaring the liability of the transaction of sales tax.
- e) Offers with exemption from Excise duty including sales tax shall be accompanied with authenticated proof of such exemption. Authenticated proof for this clause shall mean attested Photostat copy of exemption certificate. Any claim towards Excise duty shall be paid on actual basis subject to production of authenticated documentary evidence.

27. **Supplier's Responsibility.**

Notwithstanding anything mentioned in the Specification or subsequent approval or acceptance by the Purchaser, the ultimate responsibility for design, manufacturing, materials used and satisfactory performance shall rest with the Tenderers. The supplier(s) shall be responsible for any discrepancy noticed in the documents, submitted by them along with the bid(s).

28. **Validity**

Prices and conditions contained in the offer should be kept valid for a minimum period of 240(Two-hundred forty) days from the date of opening of the tender, failing which the tender shall be rejected.

29. **EVALUATION:**

- I) **TECHNO-COMMERCIAL BID:**-All the bids, which are opened, read out and considered for evaluation will be checked for qualification requirements as per clause No.30 and stipulations in outright rejection clause No.34 of this section of the specification. Such of the bid(s), which do not meet the qualification requirements and stipulations as per outright rejection clauses, will not be evaluated further. The bid is to be checked for its conformity to the technical specification. If it does not meet the technical specification, the bid will not be evaluated further. However, if in the opinion of the purchaser, the bidder has offered equipment/material better than that, specified in the technical specification; the same may be taken into consideration.
- Further, the purchaser may enquire from the bidder in writing for any clarification on the bid. The response of the bidder will also be in writing. However, no change in the prices or substance of the bid will be sought, offered or permitted.
- II) **PRICE BID:** -Evaluation of price bids will be on the basis of the FOR DESTINATION PRICE (By road Transport) including Excise duty, Sales Tax and other levies, as may be applicable. The FORD PRICE shall consist of the following components.
- a) Ex-works price of the Transformer including oil and other accessories as per specification.

- b) Packing and Forwarding charges.
 - c) Freight, loading and unloading charges
 - d) Insurance
 - e) Excise duty.
 - f) Sales Tax.
 - g) Entry Tax.
 - h) Other statutory levies, if any.
 - i) Mandatory spares
 - j) Type test charges
 - k) Loading towards losses as per Technical Specification.
 - l) Supervision of erection, testing and commissioning charges including service tax, if applicable
 - m) Discounts offered, if any, by the Bidder shall also be considered. However, conditional discounts will not be considered.
 - n) For delivery period, quoted beyond specified in this specification will attract a loading @ 0.5% of the Ex-works price for each week or part thereof delay beyond the base and this will be added to the Bid price for evaluation. Bids, offering completion of delivery longer than 14 weeks after the stipulated delivery period, specified in the specification will be rejected.
 - o) In such cases, where type test charges are not quoted, highest test charges for such tests among other bids will be loaded. However, while placing orders, such tests would be deemed to have been offered free of cost.
 - p) In case of mandatory spares, if no price is mentioned for any item(s), the bid will be loaded with the maximum price, quoted by the other bidder. However, while placing orders, such mandatory spares would be deemed to have been offered free of cost.
- N.B:** - a) The purchaser's evaluation of a bid will exclude and not take into account any allowance for price adjustment during the period of execution of the contract, if provided in the Bid.
- b) Arithmetical errors will be rectified on the following basis. If there is a discrepancy between the unit price and the total price that is obtained by multiplying the unit price and quantity, the unit price shall prevail and the total price will be corrected. If there is a discrepancy between the Total Bid Amount and the sum of the total prices, the sum of the total prices shall prevail and the total bid amount will be corrected.
 - c) In case of discrepancy between soft copy and hard copy, the entries in hard copy will prevail.

III) Weightage shall be given to the following factors in the Evaluation and comparison of Bids: -

In comparing bids and in making awards, the purchaser will consider other factors such as compliance with the specification, qualification criteria, outright rejection of tenders, relative quality, adaptability of suppliers or services, experiences, financial soundness, record of integrity in dealings, performance of materials/equipments earlier supplied, ability to furnish repairs and maintenance services, the time of delivery, capability to perform including available facilities such as adequate shops, plants, equipment and technical organization.

30. QUALIFYING REQUIREMENT OF BIDDER (OR): -

- a) The bidder should have manufacture and supply experience of the rating as tendered or higher capacity Transformers (both MVA & Voltage rating) for a minimum period of 3(Three) years as on the date of opening of the Techno-Commercial bid.

- b) At least 3(Three) Nos. Transformers of rating, as tendered or higher capacity (both MVA and Voltage rating) should have been supplied successfully.
- c) The rating, as tendered or higher capacity (both MVA and Voltage rating) transformer(s) should have at least 3(Three) years successful performance from the date of commissioning.
- d) The tenderer should have adequate infrastructural facility for “after sales service”.
- e) The bidder shall furnish type test reports with his bid. All type tests conducted on the rating (both MVA and voltage class) or higher capacity (both MVA & voltage rating) shall be as per relevant IS/IEC in recognized laboratory. The date of type test shall not be earlier than five years as on the date of bid opening. The bids, received without type test reports may be treated as non-responsive.
- f) Copies of documents, defining the constitution or legal status, place of registration and principal place of business of the company shall be furnished along with the bid.
- g) Even though the bidders meet the above qualifying criteria, they are subject to be disqualified if they have
 - i) made misleading or false representations in the forms, statements and attachments, submitted in proof of qualification requirements and/ or
 - ii) record of poor performance such as not properly completing the contract, inordinate delays in completion of supply, litigation history or financial failure etc.
- h) Notwithstanding anything stated above, the purchaser reserves the right to assess the Bidder’s capability and capacity to perform the contract within the scheduled time, should circumstances warrant such assessment in the overall interest of the Purchaser.

31. **Jurisdiction of the High Court of Orissa.**

^Suits, if any, arising out of this contract shall be filed by either Party in a court of Law to which the jurisdiction of High court of Orissa extends.

32. **Correspondences.**

- i) Any notice to the supplier under the terms of the contract shall be served by Registered Post or by hand at the Supplier’s Principal Place of Business.
- ii) Any notice to the Purchaser shall be served at the Purchaser’s Principal Office in the same manner.

33. **Official Address of the Parties to the Contract**

The address of the parties to the contract shall be specified:-

[i] **Purchaser:** Senior General Manager (CPC), OPTCL,
Bhubaneswar-751022 (Orissa)

Telephone No. 0674 - 2541801

FAX No. 0674 - 2542964

[ii] **Supplier:** Address

Telephone No.

Fax No.

34. **Outright Rejection of Tenders.**

Tenders shall be outrightly rejected if the followings are not complied with –

- i) The Tenderer should have purchased/ obtained the Bid Specification document from the office of the Purchaser or downloaded the same from website of OPTCL, but shall deposit the tender cost, while submitting the tender.
- ii) The tender shall be submitted in person or by Registered Post with A.D.

- iii) The Tender shall not be submitted telegraphically or by Fax.
- iv) The Tender shall be accompanied by the prescribed Earnest Money deposit unless otherwise qualified for exemption from furnishing of E.M.D. Wherever, EMD is furnished in the form of BG, the said BG should be kept valid for a period of 300(Three Hundred) days from the date of opening of Techno-Commercial Bids.
- v) The tender shall be kept valid for a minimum period of 240(Two Hundred Forty) days from the date of opening of tender.
- vi) The Tender shall be submitted in two parts, as specified.
- vii) The schedule of price should be filled up fully to indicate the break-up of the prices including taxes and duties. Incomplete submission of this schedule will make the tender liable for rejection; vide Clause No. 4 (ii) of Part-II.
- viii) The Tenderer should quote "VARIABLE PRICE" as per IEEMA PVC and the price should be kept valid for a minimum period of 240(Two Hundred Forty) days from the date of opening of the Tender.
- ix) Guaranteed Technical Particulars and Abstract of Terms and Conditions should be filled in properly.
- x) Bids, offering completion of delivery, longer than 14 weeks after the delivery period, specified in this Specification, will be rejected.
- xi) The Tenderer should fulfill the "Qualifying Requirement" as per Clause No. 30 of Part-I, Section-II of this Specification.

35. **Documents to be treated as confidential.**

The supplier shall treat the details of the specification and other tender documents as private and confidential and these shall not be reproduced without written authorization from the Purchaser.

36. **CONTACTING THE PURCHASER: -**

- (a) Subject to Clause No.4 (opening of bids) of part-I, Section-I (Instruction to Tenderer), no bidder shall contact the purchaser on any manner, relating to its bid, from the time of bid opening to the time, the contract is awarded.
- (b) Any effort by a Bidder to influence the purchaser in the purchaser's bid evaluation, bid comparison or contract award decisions may result in the rejection of the Bidder's bid.

37. **Scheme/Projects**

The materials/equipment covered in this specification shall come under "O&M Works".

38. **EMPANELMENT OF BIDDERS:-** OPTCL may consider for empanelment of such Bidders and for such rating(s) of transformer(s) for which the Bidders will be found to be techno-commercially responsive against this Tender Specification. Such empanelment should be valid for a period of 3(three) years from the date of opening of techno-commercial bids against this Tender. During the above period, OPTCL may ask for price bids and the price will be variable as per IEEMA PVC. The bidders are required to give their consent in their offers against the above tender for such empanelment. However, the Bidders are to note that such empanelment is not binding on the purchaser and the purchaser is free to take any other decision under the prevailing circumstances in the interest of OPTCL.

SECTION - III

[LIST OF ANNEXURES]

The following schedules and proformas are annexed to this specification and contained in Section-III as referred to in the relevant clauses: -

1	Declaration form	ANNEXURE-I
2.	Abstract of General Terms & Conditions of contract.	ANNEXURE-II
3.	Check list for qualifying requirements.	ANNEXURE-III
4.	Schedule of Quantity and Delivery.	ANNEXURE-IV
5.	Abstract of price component [to accompany Part-II of this specification]	ANNEXURE-V
6.	Schedule of prices to accompany Part-II	ANNEXURE-VI
7.	Bank Guarantee form for Earnest Money Deposit.	ANNEXURE-VII
8.	Composite Bank Guarantee form for security deposit, payment and performance.	ANNEXURE-VIII
9.	Form of Extension of Bank Guarantee	ANNEXURE-IX
10.	Chart showing particulars of E.M.D.	ANNEXURE-X
11.	Data on Experience.	ANNEXURE-XI
12.	Proforma for performance statement.	ANNEXURE-XII
13.	Schedule of Deviation.	ANNEXURE-XIII
14.	Schedule of spare parts for five years of normal operation and maintenance.	ANNEXURE-XIV
15.	Price variation clause for Power Transformers.	ANNEXURE-XV

ANNEXURE - I

DECLARATION FORM

[Tender Specification No.SR.G.M-CPC-AUTOTRANS-50/11-12]

To , Senior General Manager, CPC, OPTCL, Bhubaneswar – 22.

Sir,

1. Having examined the above specification together with terms & conditions referred to therein, *I/We the undersigned hereby offer to supply the materials/equipments, covered therein, complete in all respects as per the specification and General conditions, at the rates, entered in the attached contract schedule of prices in the Tender.
2. * I/We hereby undertake to have the materials/equipments delivered within the time specified in the Tender.
3. * I/We hereby guarantee the technical particulars given in the Tender supported with necessary reports from concerned authorities.
4. * I/We certify to have purchased/ downloaded a copy of the specification by remitting cash/money order/D.D./ remitting the cost of tender, herewith and this has been acknowledged by your letter/ money receipt No. _____ Dated _____
5. In the event of tender, being decided in *my/our favour, *I/We agree to furnish the Composite B.G. in the manner, acceptable to ORISSA POWER TRANSMISSION CORPORATION LIMITED, and for the sum as applicable to *me/us as per clause-19 of section-II of this specification within 15 days of issue of letter of intent/purchase order failing which *I/We clearly understand that the said letter of Intent/Purchase order will be liable to be withdrawn by the purchaser and the EMD, deposited by us shall be forfeited by OPTCL.

Signed this _____ day of _____ 2011

Yours faithfully

Signature of the Tenderer with seal of the company

[This form should be dully filled up by the tenderer and submitted along with the original copy of the tender]

* (Strikeout whichever is not applicable)

ANNEXURE-II
ABSTRACT OF GENERAL TERMS AND CONDITIONS OF CONTRACT
[COMMERCIAL] TO ACCOMPANY PART-I

1.	State whether the quotation is in Single part/Two part	
2.	Whether the material/equipment offered conforms to the OPTCL'S specification (If not, specify the deviations in Annexure).	
3.	<u>Earnest money furnished.</u> (A) Bank Guarantee, (B) Bank Draft,	
4.	Manufacturer's supply experience including user's certificate furnished or not. [As per clause No.7 of Section-II.]	Yes/No
5.	Deviations to the specification if any [list enclosed or not] [As per clause-9 of the Section-II]	Yes/No
6.	<u>Delivery</u> [a] Commencement (No. of months from the date of purchase order) [b]Rate of delivery per month [c]Completion	
7.	<u>Guarantee:</u> - Whether agreeable to OPTCL's terms. [As per clause-18 of Section-II]	Yes/No
8.	Whether agreeable to furnish Composite B.G. in case his tender be successful [As per clause-19 of Section-II]	Yes/No
9.	<u>Terms of payment:</u> - Whether agreeable to OPTCL's terms or not [As per clause-21 of Section-II]	Yes/No
10.	<u>Nature of price:-</u> Variable as per IEEMA'S PVC	Yes/No
11.	<u>Penalty:</u> - Whether agreeable to OPTCL's terms or not (As per clause-22 of Section-II)	Yes/No
12.	Whether STCC/ P&L A/C, Balance Sheet for the required period are furnished as per clause-25 of Section-II	Yes/No
13.	<u>Validity:</u> - Whether agreeable to OPTCL's terms or not [As per clause-28 of Section-II]	Yes/No
14.	Whether ED is included/excluded and shown separately. % of ED (on Ex-works) as well as L.S indicated. If Nil/Exempted, Please specify.	
15.	Whether ST is included/excluded in Ex-works and % of ST(on Ex-works + ED + Edu. cess)	
16.	Whether Entry Tax is included/excluded.	
17.	Whether recent type test certificates from any Government approved laboratory is furnished or not. [As per clause-30[e] of section-II]	Yes/No
18.	Whether guaranteed technical particulars are furnished or not	Yes/No
19.	Whether dimensional design/drawings furnished or not	Yes/No
20.	Whether materials are ISI/ISO marked.	Yes/No
21.	Manufacturer's name and it's trademark	Yes/No
22.	Whether registered under Orissa Sales Tax Act/Central sales Tax Act	Yes/No
23.	Whether declaration form, duly filled in, furnished or not	Yes/No
24.	Whether the bidder is agreed to be empanelled in the list of vendors as per cl.No.38 of Part-I, Section-II of this specification, in the event of its bid, found to be techno-commercially responsive.	Yes/No
25.	Whether the Bidder has passed on the MODVAT credit, while quoting the prices under this Tender	

Place:
Date:

Signature of the Tenderer
with seal of the company.

ANNEXURE-III
CHECK LIST FOR QUALIFYING REQUIREMENTS.

1.	The bidder has manufacturing and supply experience of the rating, as tendered or higher capacity Transformer (both MVA & voltage rating) for a minimum period of 3(Three) years as on the date of opening of Techno-Commercial bid. If Yes, necessary supporting documents/informations, furnished or not.	YES/NO YES/NO
2.	Nos. of transformers, as tendered or higher capacity (both MVA and voltage rating), supplied during the above period (Whether separate sheet is enclosed, indicating the MVA, voltage rating of HV/ LV, purchase order No. & Date, Name of the customer, Date of supply etc.) If Yes, necessary supporting documents/informations, furnished or not.	YES/NO YES/NO
3.	The rating, as tendered or higher capacity (both MVA and Voltage rating) transformers have at least 3(Three) years successful performance from the date of commissioning. The user's certificates enclosed.	YES/NO YES/NO
4.	Whether the bidder has adequate infrastructural facility for "after sales service".	YES/NO
5.	Type test reports of the bidder for the transformer, offered, or higher capacity (both MVA & voltage rating), tests being conducted in recognized laboratory and not earlier than five years as on the date of opening of bid, furnished.	YES/NO

PLACE:

DATE:

SIGNATURE OF THE
BIDDER
WITH SEAL

ANNEXURE-IV
SCHEDULE OF QUANTITY AND DELIVERY

Sl.No	Description of materials	Quantity required	Desired Delivery	Destination	Remarks
1	2	3	4	5	6
1.	160MVA,220/132/33 KV Auto Transformer.	3 Nos	Within 15(Fifteen) months from the date of issue of purchase order	Any Grid S/S of OPTCL(Existing or New) inside the state of Orissa.	

Place:

Date:

Signature of Tenderer
with seal of Company.

ANNEXURE-V

ABSTRACT OF PRICE COMPONENT [TO ACCOMPANY PRICE BID]

1.	Price basis.	F.O.R. Purchaser's Destination site.
2.	Packing & forwarding.	
3.	Rate of Insurance charges.	
4.	Rate of Freight charges including loading and unloading charges	
5.	Rate of excise duty.	
6.	Rate of Sales Tax.	
7.	Rate of other taxes/levies/duties etc.	
8.	Rate of entry tax.	
9.	Rate of service tax	
10.	Nature of price.	

Place:

Date:

Signature of Tenderer.
With seal of Company.

ANNEXURE-VI
SCHEDULE OF PRICES

A	Description of the equipment	
B.	LOT NO. & Quantity (Nos.)	
C. Sl.No	PARTICULARS.	Price in Rupees
1.	Unit Ex-factory price including oil and other accessories as per Specification along with packing and forwarding charges	
2.	[a] Freight charges including charges for unloading at Sub-station site/store [by road transport] [b] Break up of freight and unloading charges	
3.	Unit Insurance charges	
4.	Unit FORD sub-station site/store price. [(1) + (2) + (3)]	
5.	Unit excise duty	
6.	[a] Unit sales tax [b] Unit entry tax	
7.	[a] Unit FORD sub-station/site price with taxes and duties [b] Supervision of erection, testing & commissioning charges at site per unit. [c] ServiceTax, if, any, on supervision of erection, testing and commissioning charges per unit.	
8.	Total FORD sub-station site/ store price with taxes and duties Including supervision of erection, testing, commissioning charges & service Tax	
9.	TEST CHARGES [for type tests as specified at clause No. 6.4.1 of Technical specification] [a] Temperature rise test with DGA test before and after Temperature rise test. [b] Measurement of zero sequence impedance [c] Measurement of auxiliary power consumption [d] Vacuum test [e] Pressure test [f] IP-55 Test on cooler control cabinet and OLTC cabinet. [g] Taxes and duties, if any, on the type test charges	
10.	[i] SPARES [As per clause No. 5.4.25 of Technical Specification]	

Sl. No.	* Description	Quantity	Price
1	H.V. Bushing with metal parts and Gaskets.	1No.	
2	I.V. Bushing with metal parts and gaskets	1No.	
3	Tertiary Bushing with metal parts and gaskets	1 No.	
4	Neutral Bushing with metal parts and gaskets	1No.	
5	Local and remote winding temperature indicators with contacts.	1Set	
6	Oil temperature indicator with contacts	1Set	
7	Pressure relief device.	1No.	
8	Magnetic oil level gauge with low oil level alarm contacts	1No.	
9	Oil flow indicator with contacts	1 No	
10	Cooler pump with motor	1 No	
11	Cooler fan with motor.	1No.	
12	Buchholz relay.	1No.	
13	Set of starter, contactor relays and switches (1 No. of each type and size).	1Set	
14	Expansion Joints (Complete replacement for transformer)	1 Set	
15	Tap position Indicator (Local and remote)	1 No.	
16	Fuses (control) (complete replacement for transformer)	100%	
17	Lamps (indicative)(complete replacement for transformer)	100%	

TOTAL PRICE-

10 (ii) E.D. on Spares, if any.

10 (iii) C.S.T. on spares, if any.

10 (iv) Any other taxes, duties etc on spares.

11. Discount, if, any

Signature of Tenderer
Name, Designation and Seal

NB: -

1. To have a uniform price evaluation procedure, the Ex-works price of the Transformer must include the cost of oil and other accessories as per specification and these should not be quoted separately. Any deviation to the same shall render the price bid liable for rejection.
2. The tenderer should fill up the schedule properly and in full. The tender will be rejected, if the schedule of price is submitted in incomplete form. No post-tender correspondence will be entertained on break-up of prices. Also, the supplier should agree for delivery at sub-station site.

3. In case, where F&I components (FIRM price) are not specifically indicated in this schedule, 5% of the ex-works price shall be taken towards F&I components for the purpose of comparison of price.
4. The Tenderer shall certify in the price bid that MODVAT benefit, if any, has been fully passed on to the purchaser while quoting the tender price.
5. Conditional offers will not be acceptable.
6. The bidder is to clearly indicate the period up to which the tax holidays are available to them.
7. Price bid in any other format will not be acceptable and the offer will be rejected.
8. Type Test charge (FIRM price) should be quoted for each individual type test and the bid, having lump sum price, quoted for all type test charges together is liable for rejection.
9. Rate of each spare (FIRM price) should be quoted and the bid, having lump sum price, quoted for all mandatory spares together is liable for rejection.
10. Conditional discounts are not acceptable.
11. The price schedule shall also be furnished in Excel format and soft copy (floppy or CD) shall be enclosed with the price bid.
12. In case of discrepancy between soft copy and hard copy, the entries in hard copy will prevail.

ANNEXURE-VII
PROFORMA FOR BANK GUARANTEE FORM FOR EARNEST MONEY
DEPOSIT

- | | | |
|-----|------|--------------------|
| Ref | Date | Bank Guarantee No: |
|-----|------|--------------------|
- 1 In accordance with invitation to Bid No. Dated _____ of ORISSA POWER TRANSMISSION CORPORATION LTD [OPTCL] [herein after referred to as the OPTCL for the purchase of _____
Messers _____
Address _____
_____ wish/wished to participate in the said tender and as
a Bank Guarantee for the sum of
Rs. _____ [Rupees _____
Valid for a period of 300 [Three hundred] days is required to be submitted by the Tenderer.
We the _____
[Indicate the Name of the Bank]
[Hereinafter referred to as 'the Bank'] at the request of M/S _____
[Herein after referred to as supplier (s)] do hereby unequivocally and unconditionally
guarantee and undertake to pay during the above said period, on written request by the
Sr.General Manager [Procurement] ORISSA POWER TRANSMISSION CORPORATION
LIMITED _____
[Indicate designation of the purchaser]
an amount not exceeding Rs. _____ to the OPTCL, without any reservation.
The guarantee would remain valid up to 4.00 PM of _____
[date] and if any further extension to this is required, the same will be extended on receiving
instructions from the _____ on whose behalf this
guarantee has been issued.
2. We the _____ do hereby, further undertake to pay the
[Indicate the name of the bank]
amounts due and payable under this guarantee without any demur, merely on a demand from
the OPTCL stating that the amount claimed is due by way of loss or damage caused to or
would be caused to or suffered by the OPTCL by reason of any breach by the said supplier
[s] of any of the terms or conditions or failure to perform the said Bid. Any such demand

made on the Bank shall be conclusive as regards the amount due and payable by the Bank under this guarantee. However, our liability under this guarantee shall be restricted to an amount not exceeding Rs. _____

3. We, the _____ Bank undertake to pay the OPTCL any money so demanded not withstanding any dispute or disputes so raised by the contractor [s] in any suit or proceeding instituted/pending before any Court or Tribunal relating thereto, our liability under this present being absolute and unequivocal. The payment so made by us under this bond shall be a valid discharge of our liability for payment there under and the supplier(s) shall have no claim against us for making such payment.
4. We, the _____ further agree that the guarantee herein
[Indicate the name of the bank]
Contained shall remain in full force and effect during the aforesaid period of 300 [Three hundred] days and it shall continue to be so enforceable till all the dues of the OPTCL under or by virtue of the said Bid have been fully paid and its claims satisfied or discharged or till Managing Director, ORISSA POWER TRANSMISSION CORPORATION LIMITED certifies that the terms and conditions of the said Bid have been fully and properly carried out by the said Supplier [s] and accordingly discharges this guarantee. Unless a demand or claim under this guarantee is made on us in writing on or before the _____
we shall be discharged from all liability under this guarantee thereafter.
5. We, the _____ further agree with the OPTCL that the OPTCL
[Indicate the name of the bank]
shall have the fullest liberty without our consent and without affecting in any manner our obligations hereunder to vary any of the terms and conditions of the said Bid or to extend time of performance by the said Supplier [s] from time to time or to postpone for any time or from time to time any of the powers exercisable by the OPTCL against the said supplier [s] and to forbear or enforce any of the terms and conditions relating to the said bid and we shall not be relieved from our liability by reason of any such variation, postponement or extension being granted to the said Supplier [s] or for any forbearance act or omission on the part of the OPTCL or any indulgence by the OPTCL to the said Supplier[s] or by any such matter or thing, whatsoever which under the law relating to sureties would, but for this provision, have effect of so relieving us.
6. This guarantee will not be discharged due to the change in the name, style and constitution of the Bank or the supplier [s].

7. We, _____lastly undertake not revoke this Guarantee
[Indicate the name of the bank
during its currency except with the previous consent of the OPTCL in writing.

8. We, the_____ Bank further agree that this guarantee shall also be
invokable at our place of business at Bhubaneswar in the State of Orissa.

Dated _____ Day of _____

Witness ((Signature, names & address)

1.

2

For _____
[Indicate the name of Bank]

ANNEXURE-VIII
PROFORMA FOR COMPOSITE BANK GUARANTEE FOR SECURITY
DEPOSIT, PAYMENT AND PERFORMANCE

This Guarantee Bond is executed this _____ day of _____
2011 by us the _____ Bank at _____

P.O. _____ P.S. _____
District _____ State _____

1. WHEREAS the ORISSA POWER TRANSMISSION CORPORATION LIMITED, a body corporate, constituted under the Electricity Act 2003 [hereinafter called “the OPTCL” which shall include its successors and assigns has placed orders No. _____ Date _____ [hereinafter called “The Agreement”] on M/s. _____ [herein after called “The Supplier”] which shall include its successors and assigns for supply of materials.

AND WHERE AS the supplier has agreed to supply materials to the OPTCL in terms of the said agreement AND

WHEREAS the OPTCL has agreed [1] to exempt the supplier from making payment of Security [2] to release 100% payment of the cost of materials as per the said agreement and [3] to exempt from performance guarantee on furnishing by the Supplier to the OPTCL, a Composite bank Guarantee of the value of *10 % [ten percent] of the FORD price/20%(twenty percent) of the contract price of the said agreement.

*Strike out, whichever is not applicable.

NOW THEREFORE, in consideration of the OPTCL having agreed [1] to exempt the Supplier from making payment of Security [2] releasing 100% payment to the Supplier and [3] to exempt from furnishing performance guarantee in terms of the said agreement as aforesaid, we, the _____ [Bank][hereinafter referred to as ‘the Bank’] do hereby undertake to pay to the OPTCL an amount not exceeding Rs. _____ [Rupees _____] against any loss or damage caused to or suffered by or would be caused to or suffered by the OPTCL by reason of any breach by the said Supplier [s] of any of the terms or conditions contained, in the said agreement.

2. We the (_____Bank) do hereby undertake to pay the amounts due and payable under this guarantee without any demur, merely on demand from the OPTCL stating that the amount claimed is due by way of loss or damage caused to or suffered by the OPTCL by reason of any breach by the said Supplier [s] of any of the terms or conditions, contained in the said agreement or by reason of the supplier's failure to perform the said agreement. Any such demand made on the bank shall be conclusive as regards the amount due and payable by the Bank under this guarantee. However, our liability under this guarantee shall be restricted to an amount not exceeding Rs._____ [Rupees_____]

3. We the_____ (Bank) also undertake to pay to the OPTCL any money so demanded notwithstanding any dispute or disputes raised by the supplier [s] in any suit or proceeding instituted/pending before any Court or Tribunal relating thereto our liability under this present being absolute and unequivocal.

The payment so made by us under this bond shall be a valid discharge of our liability for payment there under and the Supplier [s] shall have no claim against us for making such payment.

4. We, (_____Bank) further agree that the guarantee herein contained shall remain in full force and effect during the period that would be taken for the performance of the said agreement and that it shall continue to be so enforceable till all the dues of the OPTCL under or by virtue of the said agreement have been fully paid and its claims satisfied or discharged or till Managing Director, ORISSA POWER TRANSMISSION CORPORATION LIMITED certifies that the terms and conditions of the said agreement have been fully and properly carried out by the said Supplier [s] and accordingly discharges this Guarantee.

Unless a demand or claim under this guarantee is made on us in writing on or before the [Date_____], we shall be discharged from all liability under this guarantee thereafter.

5. We,(_____Bank) further agree that the OPTCL shall have the fullest liberty without our consent and without affecting in any manner our obligations hereunder to vary any of the terms and conditions of the said agreement or to extend time of performance by the said Supplier [s] and we shall not be relieved from our liability by reason of any such variations or extension being granted to the said supplier [s] or for any

forbearance, act or omission on the part of the OPTCL or any indulgence by the OPTCL to the said Supplier [s] or by any such matter or thing whatsoever which under the law relating to sureties would, but for these provisions, have effect of so relieving us.

6. This guarantee will not be discharged due to the change in the name, style and constitution of the Bank and supplier [s].
7. We, [_____Bank] lastly undertake not to revoke this guarantee during its currency except with the previous consent of the OPTCL in writing.
8. We, the _____Bank further agree that this guarantee shall also be invocable at our place of business at Bhubaneswar in the State of Orissa.

Date at _____ the, _____ day of _____ Two thousand _____

For _____
[Indicate the name of the bank]

Witness (Name, Signature & Address)

- 1.
- 2.

ANNEXURE-IX

FORM OF EXTENSION OF BANK GUARANTEE (ON NON-JUDICIAL STAMP PAPER OF Rs.100/-)

Ref. No. _____

Dated: _____

Sr. General Manager,
(Central Procurement Cell)
OPTCL, Bhubaneswar-751022.

Dear Sirs,

Sub: Extension of Bank Guarantee No. _____ for Rs. _____ favouring yourselves expiring _____ on account of M/s. _____ in respect of contract No. _____ dated _____ (hereinafter called original bank guarantee).

At the request of M/s. _____ we _____ bank Branch office at _____ having its head office at _____ do hereby extend our liability under the above mentioned guarantee No. _____ Dated _____ for a further period of _____ Years/months from _____ to expire on _____ except as provided above, all other terms and conditions of the original bank guarantee No. _____ dated _____ shall remain unaltered and binding.

Please treat this as an integral part of the original guarantee to which it would be attached.

Yours faithfully,

For _____
Manager/Agent/Accountant

Power of Attorney No. _____
Date: _____

SEAL OF BANK

Note: The non-judicial stamp paper of worth Rs.100/- shall be purchased in the name of the bank, which has issued the bank guarantee.

ANNEXURE-X

CHART SHOWING PARTICULARS OF EARNEST MONEY DEPOSIT FURNISHABLE BY TENDERERS OF DIFFERENT CATEGORIES

1.	Central and state Government undertakings	Exempted.
2.	All other inside and outside State Units.	The amount of EMD as specified in the Specification /Tender Notice in shape of bank guarantee /DD.

NB: - REFUND OF E.M.D.

- [a] In case of unsuccessful tenderers, the EMD will be refunded immediately after the tender is decided. In case of successful tenderer, this will be refunded only after furnishing of Composite Bank Guarantee referred to in clause No.19 of Section-II of this specification. Suits, if any, arising out of EMD shall be filed in a court of law to which the jurisdiction of High Court of Orissa extends.

- [b] Earnest Money will be forfeited if the tenderer fails to accept the letter of intent/purchase order, issued in his favour or revises the bid price[s] within the validity period of Bid.

ANNEXURE-XI

DATA ON EXPERIENCE

- [i] Name of the manufacturer:
- [ii] Standing of the firm and rating of Transformer, quoted:
- [iii] Description of Transformer, quoted, supplied and installed with the name(s) of the Organisations to whom supplies were made along with Purchase Order No. & Date, wherein, at least 1 (one) certificate shall be from a State/Central P.S.U or in accordance with Qualifying Requirement, as stipulated at Cl.No.30 of Part-II, Section-II of this Tender Specification
- [iv] Details as to where installed and commissioned, as per the above Qualifying Requirement.
- [v] Testing facilities at manufacturer's works.
- [vi] A list of purchase orders of the same rated Transformer, as offered as per technical specification or higher rating (both MVA & Voltage rating) along with user's certificate, as applicable in accordance with the above Qualifying Requirement of this Specification. User's certificate shall be legible and must indicate, user's name, address, designation, Telephone & FAX No., place of use and satisfactory performance of the Transformers for a period, as stipulated in the above Qualifying Requirement, from the date of commissioning.

Place:

Date:

Signature of tenderer
Name, Designation, Seal

ANNEXURE-XII

PROFORMA FOR PERFORMANCE STATEMENT.

Bid No. _____

Date of Opening. _____

Name of the Firm _____

Order placed by {full name & address of purchaser}	Order No. and Date.	Description and quantity of ordered Equipment.	Date of completion of Delivery.	
			As per Contract	Actual

Remarks indicating reasons for late delivery, if any.	Has the equipment been satisfactorily functioning? (Attach a Certificate from the purchaser)

Signature of the Bidder _____

ANNEXURE-XIII

SCHEDULE OF DEVIATION.

A. TECHNICAL.

Sl.No.	Requirements/ Equipment.	Specification Clause No.	Deviations.	Remarks

It is hereby conformed that except for deviation mentioned above, the offer conforms to all the other features specified in Technical Specification Section _____ of this Bid document.

Place:

Signature of the Bidder.

Date:

Name:

Business address:

B. COMMERCIAL.

Sl.No.	Requirements/ Equipment.	Specification Clause No.	Deviations.	Remarks

It is hereby conformed that except for deviation mentioned above, the offer conforms to all the other features specified in Commercial Specification Section _____ of this Bid documents.

Place:

Signature of the Bidder.

Date:

Name:

Business address:

ANNEXURE-XV

IEEMA/PVC/POWER/2003(R-1)

Effective from 1st January 2009

PRICE VARIATION CLAUSE FOR POWER TRANSFORMERS, COMPLETE WITH ALL ACCESSORIES AND COMPONENTS

(Of ratings above 10 MVA or voltage above 33 KV)

supplied against domestic contracts

This price variation clause is applicable for 'Power Transformers' of all type including Auto, Generating Transformers etc. with either rating of above 10 MVA or voltage above 33 KV. The clause is to be used for domestic contracts. A separate price variation clause IEEMA/PVC/POWER/DE/2003(R-1) has been evolved for above types of Transformers supplied against export / deemed export contract against duty free inputs under special import licensing scheme.

The price quoted/confirmed is based on the input cost of raw materials/components and labour cost as on the date of quotation and the same is deemed to be related to prices of raw materials and all India average consumer price index number for industrial workers as specified in the price variation clause given below. In case of any variation in these prices and index numbers, the price payable shall be subject to adjustment, up or down in accordance with the following formula:

$$P = \frac{P_o \left(\frac{C}{100} \left(13 + 23 \frac{C}{C_o} + 28 \frac{ES}{E_{So}} + 7 \frac{IS}{I_{So}} + 7 \frac{IM}{I_{Mo}} + 7 \frac{TO}{T_{Oo}} + 15 \frac{W}{W_o} \right) \right)}{100}$$

Wherein

P = Price payable as adjusted in accordance with the above formula.

Po = Price quoted / confirmed.

Co = Average LME settlement price of copper wire bars (refer notes)

This price is as applicable for the month, **two** months prior to the date of tender opening.

ESo= C&F price of CRGO Electrical Steel Sheets (refer notes)

This price is as applicable on the 1st working day of the month, **one** month prior to the date of tender opening.

ISo= Wholesale price index number for 'Iron & Steel (Base: 2004-05 = 100)' (refer notes)

This index number is as applicable for the week ending 1st Saturday of the month, **three** months prior to the date of tender opening

IMo= Price of Insulating Materials (refer notes)

This price is as applicable on the 1st working day of the month, **one** month prior to the date of tender opening.

TOo= Price of Transformer Oil (refer notes)

This price is as applicable on the 1st working day of the month, **one** month prior to the date of tender opening.

Wo = All India average consumer price index number for industrial workers as published by the Labour Bureau, Ministry of Labour, Govt. of India (Base 2001=100)
This index number is as applicable on the 1st working day of the month, **three** months prior to the date of tender opening.

For example, if date of Tender Opening falls in May 2008, the applicable prices of Copper Wire Bars (Co) should be for the month March 2008 whereas the applicable price of CRGO Steel Sheets (ESo), Insulating material (IMo) and Transformer Oil (TOo) should be as on 1st April 2008 and wholesale price index number for 'Iron & Steel' (ISo) should be for the week ending first Saturday of February, 2008 and all India average consumer price index No. (Wo) should be for the month of February, 2008.

The above prices and indices are as published by IEEMA vide circular reference number IEEMA (PVC)/TRF(R-1) ___ / ___ **one** month prior to the time of tender opening.

C = Average LME settlement price of copper wire bars (refer notes)
This price is as applicable for the month **two** months prior to the date of delivery.

ES = C&F price of CRGO Electrical Steel Sheets (refer note)
This price is as applicable on the 1st working day for the month **one** month prior to the date of delivery.

IS = Wholesale price index number for 'Iron & Steel (Base: 2004-05 = 100)' (refer notes)
This index number is as applicable for the week ending 1st Saturday of the month, **three** months prior to the date of delivery.

IM = Price of Insulating Materials (refer notes)
This price is as applicable on the 1st working day of the month, **one** month prior to the date of delivery.

TO = Price of Transformer Oil (refer notes)
This price is as applicable on the 1st working day of the month, **one** month prior to the date of delivery.

W = All India average consumer price index number for industrial workers as published by the Labour Bureau, Ministry of Labour, Govt. of India (Base 2001=100)
This index number is as applicable on the 1st working day of the month, **three** months prior to the date of delivery.

For example, if date of delivery in terms of clause given below falls in December 2008, the applicable prices of Copper Wire Bars (C) should be for the month October 2008, whereas applicable prices of CRGO Steel Sheets (ES), Insulating material (IM) and Transformer Oil (TO) should be as on 1st November 2008 and Wholesale price index number for 'Iron & Steel' (IS) should be for the week ending first Saturday of September 2008 and All India average consumer price index no. (W) should be for the month of September, 2008.

The above prices and indices are as published by IEEMA vide circular reference number IEEMA(PVC)/TRF(R-1)/-/- **one** month prior to the date of delivery.

The date of delivery is the date on which the transformer is notified as being ready for inspection/dispatch (in the absence of such notification, the date of manufacturer's dispatch note is to be considered as the date of delivery) or the contracted delivery date (including any agreed extension thereto), which ever is earlier, wherever supplies are effected within contractual delivery period. In case, the supplies are effected after the contractual delivery period, the scheduled delivery date or the actual delivery date, whichever is advantageous to the purchaser will form the basis for calculation of price variation

NOTES:

a] All prices of raw materials are exclusive of modvatable excise/CV duty amount and exclusive of any other central, state or local taxes, octroi, etc. transformers manufacturers import major raw materials like Copper, CRGO Steel Sheets and insulating pressboards etc. The landed cost of these imported raw materials includes applicable custom duty but exclusive of modvatable CVD.

b] All prices are as on first working day of the month.

c] The details of prices are as under:

1] The LME price of Copper Wire Bars (in Rs./MT) is the LME average settlement price of Copper Grade A for **one** month prior to the month of the circular converted in to India Rupees with applicable exchange rates prevailing as on 1st working day of the subsequent month. This price is the landed cost, inclusive of applicable customs duty only but exclusive of countervailing duty.

2] The price of CRGO Electrical Steel Sheets (in Rs./MT) suitable for Transformers of ratings above 10MVA or voltage above 33 KV is the average C&F price in US \$ per MT converted into Indian Rupees with applicable exchange rate prevailing as on 1st working day of the month, as quoted by primary producers. This price is the landed cost, inclusive of applicable customs duty only but exclusive of countervailing duty.

3] The wholesale price index number for 'Iron & Steel' is as published by the Office of Economic Advisor, Ministry of Industry, Govt of India, New Delhi with base 1993-94=100. This wholesale price index number is being published weekly on provisional basis. However, the same gets finalized after eight weeks and is normally available after two months. Therefore, we are considering in our calculations this final index for the first Saturday of the months **two** months prior to the date of which the prices of other raw materials such as Al, IM are published for the corresponding month.

4] The price of insulating materials (in Rs./Kg) of pre-compressed pressboards of size 10mm thick, 3200 mm x 4100 mm is the average C&F price in free currency per MT converted into Indian Rupees with applicable exchange rates prevailing as on 1st working day of the month as quoted by primary suppliers. This price is the landed cost, inclusive of applicable customs duty only but exclusive of countervailing duty.

5] The price of Transformer Oil (in Rs./K.Ltr) is the average price on ex-refinery basis as quoted by two manufacturers for supply in drums.

d] Some purchasers are purchasing oil immersed Transformers from manufacturers without first filling of oil. Oil for first filling is procured and filled by the purchasers. For such supplies, PV formula, excluding Oil will apply as under:

$$P = \frac{P_o (C + ES + IS + IM + W)}{93 (C_o + ESo + ISo + IMo + Wo)}$$

Where description of P, P_o, C, ES, IS, IM and W etc. remains same as mentioned earlier.

SR.GENERAL MANAGER
(CENTRAL PROCUREMENT CELL)

PART - II

PRICE BID

1. **PRICE:**

- (i) Bidders are required to quote their price(s) for goods offered indicating they are VARIABLE as per IEEMA PVC (ANNEXURE-XV).
- (ii) The prices (inclusive of oil and other accessories) quoted shall be FOR Destination only at the consignee's site/store inclusive of packing, forwarding, Freight & Insurance. In addition, the break-up of FOR Destination price shall be given as per schedule of Prices in Annexure-V of Section - III. The Tenderer has to certify in the price bid that MODVAT benefit if any, has been fully passed on to the Purchaser, while quoting the tender prices.

2. **INSURANCE:**

Insurance of materials/equipments covered by the Specification should normally be done by the Suppliers with their own Insurance Company unless otherwise stated. The responsibility of delivery of the materials/equipments at destination stores/site in good condition rests with the Supplier. Any claim with the Insurance Company or Transport agency arising due to loss or damage in transit has to be settled by the Supplier. The Supplier shall undertake free replacement of equipments/materials damaged or lost which will be reported by the Consignee within 30 days of receipt of the equipments/materials at Destination without awaiting for the settlement of their claims with the carriers and underwriters.

3. **CERTIFICATE FOR EXEMPTION FROM EXCISE DUTY/SALES TAX:**

Offers with exemption from excise Duty/ Sales tax shall be accompanied with authenticated proof of such exemption. Authenticated proof for this clause shall mean attested Photostat copy of exemption certificates, attested by Gazetted Officers of State or Central Government.

4. **PROPER FILLING UP OF THE PRICE SCHEDULE:**

- (i) In case, where Freight & Insurance charges are not furnished, 5% of the Ex-works price shall be considered as the freight & Insurance charges.
- (ii) The tenderer should fill up the price schedule (Annexure-VI of Section-III) properly and in full. The tender may be rejected if the schedule of price is submitted in incomplete form as per clause-34(vii) of Section-II of the Specification. The price schedule shall also be furnished in Excel format and soft copy (floppy or CD) shall be enclosed with the price bid.

5. **NATURE OF PRICE INDICATED IN SPECIFICATION SHALL BE FINAL.**

The nature of price indicated in the Clause-13, Section - I of PART -I of the Specification shall be final and binding.

- 6. The contract will be awarded for 160MVA, 220/132/33KV Auto Transformer(s) on the lowest quoted rate, as per this Specification.



SECTION - IV.

TECHNICAL SPECIFICATION

FOR

160 MVA, 220/132/33 KV AUTO TRANSFORMER - 3(Three) NOS.

TECHNICAL SPECIFICATION

<u>Sl. No.</u>	<u>TITLE.</u>
1.0	SCOPE.
2.0	Standards
3.0	Auxiliary Power Supply.
4.0	Principal Parameters.
5.0	General Technical Requirements.
5.1	Duty requirements.
5.2	Transformer Losses
5.3	Clearance.
5.4	Constructional Details.
5.4.1	Tank and Tank Accessories.
5.4.2	Valves and Location.
5.4.3	Joints and Gaskets.
5.4.4	Pressure relief device.
5.4.5	Earthing terminals.
5.4.6	Corrosion Protection.
5.4.7	Rating, diagram and valve plates.
5.4.8	Core.
5.4.9	Windings.
5.4.10	Gas and Oil actuated relays.
5.4.11	Temperature indicating devices and alarms.
5.4.12	Cooling equipment and its control.
5.4.13	Voltage selection and control.
5.4.14	Supervisory control.
5.4.15	Terminal and connection arrangements.
5.4.16	Specification for control cabinets.
5.4.17	Insulating Oil.
5.4.18	Cleaning, painting and tropicalisation.
5.4.19	Bolts and Nuts.
5.4.20	Wiring and cabling.
5.4.21	Fittings.
5.4.22	Limits of Temperature rise.
5.4.23	Motors & MCBs.
5.4.24	Spanners & Special tools.
5.4.25	List of Mandatory Spares.
6.0	INSPECTION AND TESTING.
6.1	Testing facilities
6.2	General
6.3	Stage Inspection.

6.4	Final Inspection
6.4.1	Type Tests & Special Tests
6.4.2	Routine Tests
6.4.3	Tests on site
7.0	TEST REPORTS.
8.0	LIST OF TRANSFORMER ACCESSORIES AND TEST CERTIFICATES REQUIRED FOR THEM.
9.0	INSPECTION.
9.1	General.
9.2	Inspection Programme.
9.3	Pre-shipment check at supplier's works.
9.4	Recommended commissioning checks.
10.0	QUALITY ASSURANCE PLAN.
11.0	DOCUMENTATION.
12.0	PACKING AND FORWARDING.
13.0	SUPERVISION OF ERECTION, TESTING AND COMMISSIONING.
14.0	QUANTITY AND DELIVERY REQUIREMENTS.
15.0	VALUES QUOTED IN G.T.P. AND LOSS CALCULATION.
16.0	METHOD OF TECHNICAL EVALUATION.

ANNEXURES

No. Title.

- I. Quantity and Delivery Schedule.
- II. Maximum Flux Density and Core Weight calculation.
- III. Details of Loss Calculations.
- IV. Guaranteed Technical Particulars.
- V. Additional Schedule of Informations.
- VI. Check list towards Type Test Reports.
- VII. Calibration Status of Testing Instruments/Meters.
- VIII. Check list for Delivery Schedule.
- IX. Abstract of Terms & Conditions (Technical).

- N. B. : 1. Annexure-II to IX are to be filled up in complete shape by the bidders, failing which their tenders are liable for rejection.***
- 2. No approximate value is allowed in respect of any of the parameters, as asked in the above Annexures. The bidders may quote the firm values with tolerances, if asked in respective parameters.***

SECTION - IV.

TECHNICAL SPECIFICATION

1.0 SCOPE:-

- 1.1 This Specification provides for design, engineering, manufacture, assembly, stage inspection, final inspection and testing before despatch, packing and delivery at destination Sub-station by road transport, unloading at site and supervision of erection, testing and commissioning of 160MVA, 220/132/33KV Auto Transformer, complete with all fittings, accessories, associated equipments and spares, required for its satisfactory operation in any of the sub-stations of the State of Orissa.
- 1.2 The scope of supply includes the provision of one official copy of each of the standards, Identified in Clause-2 of this Technical Specification.
- 1.3 The scope of supply includes the provision of training for Purchaser's personnel.
- 1.4 The transformers shall conform in all respects to high standards of engineering, design, workmanship and the latest revisions of relevant standards at the time of offer and Purchaser shall have the power to reject any work or material which, in his judgment, is not in full accordance therewith. The transformer(s), offered shall be complete with all components, necessary for their effective and trouble free operation. Such components shall be deemed to be within the scope of supply, irrespective of whether those are specifically brought out in this Specification and/or the commercial order or not.
- 1.5 The transformer(s), to be supplied against this specification shall be suitable for satisfactory continuous operation under the following Topographical and Meteorological conditions:-

a)	Maximum ambient air temperature (°C) -	50
b)	Minimum ambient air temperature (°C)-	0
c)	Average daily ambient air temperature (°C)-	32
d)	Relative humidity (%) -	100
e)	Average rainfall per annum (cm)-	150
f)	Maximum altitude above mean Sea level (m)-	1000
g)	Maximum wind pressure (Kg/m ²)-	80.84
h)	Isoceraunic level (days/year)-	70
i)	Seismic withstand factor(g)	0.3
j)	Wind Velocity-(Wind Zone to IS875) (m/sec)	50
k)	Pollution level to IEC815	Heavy
l)	Air-borne contamination, if any	Highly Polluted

2.0 STANDARDS:-

- 2.1 All transformers and associated equipments and accessories shall, except where modified by this Specification, be designed, manufactured and tested in accordance with the latest editions of the relevant International (IEC), Indian (IS) and British (BS) standards. In case of conflict, the order of precedence shall be (1) IEC, (2) IS, (3) Other.

Reference to particular standard or recommendation in this Specification does not relieve the Supplier of the necessity of providing goods and services, complying with other relevant standards or recommendations.

The list of standards, provided in this Specification is not to be considered exhaustive and the supplier shall ensure that equipments supplied under this contract meet the requirements of the relevant standard whether or not it is mentioned here.

IEC	IS	BS/other	Title
60076 P-1-2000 P-2-1993 P-3,5-2000 P-6-1997	2026	171	Auto Transformers
-	-	6056	Methods of measurement of transformer and Reactor sound levels
-	-	4360	Weldable structural steel
-	-	61	Threads for light gauge copper tube and fittings
-	-	3600	Steel pipes and tubes for pressure purpose
-	-	4504	Flanges for pipes, valves and fittings
529 13947)	13947	EN60529	Enclosures for electrical apparatus (App.C-
214	-	4571	On load tap changers
60137(1995)	2099	223	Bushings for alternating voltages above 1000V
-	3347	-	Dimensions for porcelain transformer bushing for use in lightly polluted atmospheres
223	-	4963	Tests on hollow insulators
60354(1991)	6600	BSCP-0160	Loading guide for transformers
606	-	-	Application guide for power transformers
60296(Amd1-1986)	335	BS-14	Specification for unused mineral insulating oil for Transformers and reactors
34	325	-	Three phase Induction Motors
185	2705	-	Current Transformers
518	-	-	Dimensional standardization of terminals for HV Equipment
616	5578 (11353)	-	Terminal and tapping markings for Power Transformers
-	1886	-	Code of practice for installation and maintenance of Transformers
-	3639	-	Fittings and accessories for power transformers
-	3637	-	Gas operated relays
-	6272	-	Industrial cooling fans
-	4691	-	Degrees of protection provided by enclosures for rotating electrical machines
186	3156	-	Specification for voltage transformers
617	-	-	Graphical Symbols for drawings
-	2629	729	Galvanising
-	2633	-	Methods of testing uniformity for zinc coated articles
-	5	-	Colours for ready mixed paints and enamels
-	2147	-	Degrees of protection provided by enclosures for Low voltage switchgears and control gears
-	3401/1992	-	Silicagel
-	9434	-	Guide for sampling and analysis of dissolved gas in oil filled equipment.
-	12676	-	Oil impregnated paper insulated Bushing

60071, P-1-1993	-	-	Dimension and requirements. Insulation Co-ordination
P-2-1996			
-	375	-	Markings & Arrangements for switchgear Bus bars, Main connections and Auxiliary wiring
-	3638/1996	-	Application Guide for Gas operated Relays.
60214(1989)	8468	-	On-load Tap-changer.
-	8269	-	Methods for switching Impulse Test on High Voltage Insulators.
-	10028/1981 (Part-2)	-	Installation of Transformers.
-	10028/1981 (Part-3)	-	Maintenance of Transformers.
-	10561/1983	-	Application Guide of Power Transformers.
60542, Amd 1-1988	8468/1997	-	Application Guide for On-load Tap-changer.
-	8263	-	Method for Radio Interference Tests on High Voltage Insulators.
-	3202	-	Code of practice for climate proofing of Electrical Equipment.
-	6702/1972	-	Method for determination of Electric strength of Insulating Oils.
-	6103/1971	-	Method of Test for specific Resistance of Elect. Insulating Liquids.
-	6262/1971	-	Method of Test for power factor and Dielectric Constant of Electrical Insulating Liquids.
-	6104/1971	-	Method of Test for Interfacial Tension of oil against water by the Ring Method.
60034, P1-22(1972-2000)	-	-	Rotating Electrical Machines.
60044, Amd P1-2000, P-6-1992	-	-	Instrument Transformers.
60060, P-1-1989, Amd P-2-1996	-	-	High Voltage Test Techniques.
60085 (1994)	-	-	Thermal Evaluation and classification of Elect. Insulation.
60270 (1981)	-	-	Partial Discharge Measurements.
60404-8-7 (1998)	-	-	Specification for Individual Materials-Cold Rolled Grain oriented Electrical Steel sheet and strip delivered in fully processed state
60529 (Amd 1-1999)	-	-	Degree of protection, provided by enclosures (IP-Code)
60551(Amd 1-1995)	-	-	Determination of Transformer and Reactor Sound Levels.
60567(1992) -	-	-	Guide for sampling Gases and oil from oil-filled Electrical equipment for the analysis of free and Dissolved Gases
60599(1999)	-	-	Mineral Oil-Impregnated Electrical Equipment in service-Guide to the Interpretation of Dissolved

and Free Gases Analysis.

60722 (1982)	-	-	Guide to the Lightning and Switching Impulse Testing of Power Transformers and Reactors.
60815 (1986)	-	-	Guide for selection of Insulators in respect of polluted conditions.
60947, P-1-7 (1984-2000)	-	-	Low voltage switchgear & control gear.
-	-	IEEE C 57.93 1995	IEEE Guides for Installation of Liquid Immersed Power Transformers.
-	-	IEEE Std 80	Guide for safety and AC Sub-station Grounding.
-	-	IEEE Std 979	Guide for Sub-station Fire protection.
-	-	IEEE Std 980	Guide for containment and control of oil spills in Sub-stations.
-	-	CBIP Pub.295/ 2006	Manual on Transformers.
-	-	NFPA	National Fire Protection Association.
-	-	NEMA-	-
-	-	Standard No.1.	-
-	-	Indian Electricity Rules-1956.	-

2.2 The standards, mentioned above are available from:

Standard:	Name and Address:
IS	Bureau of Indian Standards, Manak Bhawan, 9-Bahadur Sahah Zafar Marg, New Delhi - 110001, India.
IEC	International Electro Technical Commission, Bureau Central dela Commission, Electro Technique International, 1-Ruede Verembe, Geneva, SWITZERLAND.

2.3 Transformer meeting with requirements of other authoritative International Standards that ensure equal or better performance than the standards, mentioned above shall also be considered. When the transformer, offered by the supplier conforms to other standards, salient points of difference between standards adopted and the standards, specified in this specification shall be clearly brought out in the offer. Two copies of such standards with authentic translation in English shall be furnished along-with the offer.

3.0 AUXILIARY POWER SUPPLY:-

Auxiliary electrical equipment shall be suitable for operation on the following supply system.

- | | | |
|-----|--|--|
| (a) | Power devices like drive motors of Rating 1KW and above. | 415V, 3Phase, 4 Wire, 50 Hz, neutral Grounded AC supply. |
| (b) | Lighting, space heaters and KW Meters. | 240V, single phase, 50Hz, neutral Grounded AC supply. |
| (c) | Alarm control and protective Devices. | 220V, DC, 2 Wire. |

Each of the foregoing supplies shall be made available by the purchaser at the terminal point for each

transformer for operation of accessories and auxiliary equipment. Supplier's scope includes supply of interconnecting cables, terminal boxes etc. The above supply voltage may vary as below and all devices shall be suitable for continuous operation over entire range of voltages.

- (i) AC Supply: - Voltage $\pm 10\%$
Frequency $\pm 5\%$
- (ii) DC Supply: - - 15% to + 10%

4.0 **PRINCIPAL PARAMETERS:-**

For 160 MVA, 220/132/33 KV Auto Transformer

The transformer shall conform to the following specific parameters:-

Sl. No.	Item.	Specification.
1	Type of Power Transformer/Installation.	3 Phase Auto Inter-connecting transformer suitable for outdoor installation and suitable for bi-directional flow of power
2	Type of Mounting.	On wheels, mounted on rails.
3	Suitable for rated system frequency.	50 Hz ($\pm 5\%$).
4	(a) Maximum system voltage ratio (HV/IV/LV)	245 KV/145 KV/36KV.
	(b) Nominal voltage Ratio (HV/IV/LV)	220KV/132 KV/33 KV.
5	No. of Phases.	3 (Three)
6	No. of Windings.	Auto Transformer with tertiary.
7	Type of Cooling.	ONAN/ONAF/OFAF.

NOTE: - ONAN- Oil Natural Air Natural.
ONAF - Oil Natural Air Forced.
OFAF - Oil Forced Air Forced.

8	MVA Rating corresponding to cooling system. <u>160MVA</u>	
	(a) ONAN cooling.	60% - 96 MVA
	(b) ONAF cooling.	80% - 128 MVA
	(c) OFAF cooling.	100% - 160 MVA
9	Method of connection.	HV - Star IV - Star LV - Delta.
10	Connection symbol.	Ynao (d11).
11	System Earthing.	Effectively solidly earthed.
12	Percentage Impedances, voltage on normal tap and MVA base corresponding to HV/IV rating and applicable tolerances:	<u>% Impedance</u> <u>Tolerance</u>
	(a) HV - IV	10 + 10%
	(b) HV - LV	35 $\pm 15\%$
	(c) IV - LV	25 $\pm 15\%$
		(No negative tolerance on HV-IV % Impedance)

NOTE: - No reactor either inside or outside the tank shall be used to achieve above % Imp. Value.

13	Intended regular cyclic overloading of windings.	
	(a) HV and IV	IEC 76-1, Clause 4.2
	(b) Tertiary.	Suitable for no load operation as well as

		for loading to its rated capacity with Capacitive or inductive loading or Combination of both. (Subject to maximum of 33% of the rated capacity of HV winding.)			
14	a) Anticipated unbalanced loading. b) Anticipated Continuous loading of windings	< 10%			
		110% of rated current			
15	Tap changing gear: - (i) Type. (ii) Provided on. (iii) Tap range. (iv) Tap step. (v) Automatic control required? (vi) Remote control panel required? (vii) DC supply. (viii) Supervisory control provision required? (ix) Marshalling kiosk required? (x) No. of Transformers in parallel for which auto control to be suitable. (xi) Rated Current (xii) Rated short circuit current	In Tank, Hi-speed Resistor Type On load. IV end to vary IV (132KV) - 10% to + 10%. 1.25%. Yes. Yes. As per Specification. Yes. Yes. 4 (Maximum). 1200A(min.) 16KA(rms)(min.)			
16	Over voltage operating capability and duration.	125% rated voltage for 60 seconds. 140% rated voltage for 5 seconds. 110% rated voltage continuous			
17	Minimum Air core reactance of HV windings.	20%			
18	Minimum knee point voltage (This will be determined during no load test method that 10% increase in voltage from 110% rated voltage causes the excitation current to increase not by more than 50%).	At 110% of rated voltage.			
19	Maximum Flux Density in any part of the core and yoke at rated MVA, rated voltage [220 KV/132 KV/33 KV] and rated frequency [50 HZ] [In Tesla].	1.5			
20	Insulation levels:- For windings:- (a) 1.2/50 microsecond wave Shape Impulse Withstand (KVP). (b) Power frequency voltage withstand (KV-rms).		<u>HV</u>	<u>IV</u>	<u>LV</u> <u>NEUTRAL</u>
		950	650	170	170
		395	275	70	70
21	Type of winding insulation:- (a) HV/IV winding. (b) LV winding.	Graded. Full.			
22	Withstand time for three phase short circuit at Terminals.	5 seconds.			
23	Partial discharge	As per relevant up-to-date IEC			
24	Noise level at rated voltage and frequency.	As per latest NEMA Std. Tr-1.			

25	Permissible Temperature Rise over ambient Temperature. (Both for ONAN, ONAF & OFAF Ratings)		
	(i) Of top oil measured by thermometer & Optic Fiber Temperature Sensor	40° C (MAX.)	
	(ii) Of winding measured by resistance Method	45° C (MAX.)	
	(iii) Of winding hot spot temperature rise measured by Optic Fiber Temperature Sensors	54° C (MAX.)	
	(iv) Reference ambient temperature	50° C [MAX.]	
26	Minimum clearances in air (mm):-	Phase to phase.	Phase to ground
	(a) HV	2700	2400
	(b) IV	1600	1380
	(c) LV	1000	650
27	Terminals.	245 KV OIP condenser bushing (Anti-fog type).	
	(a) HV winding line end.	145 KV OIP condenser bushing (Anti-fog type).	
	(b) IV winding line end	36 KV Oil-filled porcelain Communicating type bushing (Anti-fog Type).	
	(c) HV/IV winding neutral end.	- Do -	
	(d) LV winding.	1. 245 KV - 1250 Amp.	
28	Current rating. Of Bushing	2. 145 KV - 1250 Amp.	
		3. 36 KV - 1000 Amp.	
29	Maximum Radio Interference Voltage level at 1 MHZ & 1.1 times max. Rms phase to ground Voltage for HV winding.	500 micro volts.	
30	Minimum visual corona extinction voltage (KV-rms).	176 for 245 KV class.	
		105 for 145 KV class.	
31	(a) Number of cooler banks required per Transformer.	Minimum of two.	
	(b) Rating of each bank as % of total loss.	Not greater than 50%.	
	(c) No. of Pumps.	One 100% pump and 100% stand - by Pump in each bank.	
	(d) No. of Fans.	Adequate numbers of fans of 18"/24" sweep with one No. stand-by fan in each bank.	
32	Insulation level of bushing. &	HV	IV
	(a) Lightning Impulse withstand (KVP)	1050	650
	(b) 1 Minute Power Frequency withstand Voltage (KV - rms).	250	170
	(c) Creepage distance (mm). (min.)	460	275
	(d) Maximum Tan Delta for bushings at 20 deg. C as per IEC-60137	95	70
		6125	3625
		900	900
33	Material of HV, IV & LV Conductor.	-----0.007-----	
34	Accommodation on tank for outdoor neutral C.Ts.	Copper.	
		Yes. Bracket is to be provided on the main tank of the transformer for installation of outdoor NCTs for HV and the required	

clearances for the same are to be maintained as per this specification.

35	<p>(a) Bushing current transformer for owner's (for Restricted E/F protection).</p> <p>(i) Type.</p> <p>(ii) Current Ratio (A/A).</p> <p>(iii) Knee Point voltage (V).</p> <p>(iv) Accuracy class.</p> <p>(v) Secondary resistance (Ohms.)</p> <p>(vi) Maximum Excitation current at minimum Knee Point Voltage</p> <p>(vii) No. of cores.</p> <p>(viii) Application.</p> <p>(b) Neutral side C.T. for owner's use:</p> <p>(i) Type.</p> <p>(ii) Quantity.</p> <p>(iii) Voltage class.</p> <p>(iv) No. of cores.</p> <p>(v) Current ratio (A/A).</p> <p>(vi) Turn ratio.</p> <p>(vii) Knee point voltage.</p> <p>(viii) Class of Accuracy.</p> <p>(ix) Maximum secondary winding resistance (Ohms).</p> <p>(x) Maximum Excitation current at minimum Knee Point Voltage</p> <p>(xi) Location for mounting.</p>	<p>Single phase, ring type turret mounted. 800/1A</p> <p>1000 Volts. P.S. 5 At 75°C. 50 mA</p> <p>Two (identical). REF and spare.</p> <p>Separate ring type outdoor mounted One number. 36 KV. Two (identical). 800/1A Identical to turns ratio, provided on HV and IV side. 600 volts. P.S. 5 at 75°C.</p> <p>25 mA</p> <p>Bracket mounted on tank(with neutral lead for connection for Neutral Bushing to NCT).</p>
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(NOTE: - HV - High Voltage, IV - Intermediate Voltage, LV -Low Voltage.)

36	Maximum current density for HV, IV & LV Windings for rated current.	2.8 A/ mm ²
37	Type of oil preservation.	Air cell type.
38	<p>(i) Minimum Insulation resistance at an ambient Temperature of 30 deg. C with 5KV Megger for 600 seconds duration.</p> <p>(ii)Polarization index i.e. ratio of Megger values at 600 sec. to 60 sec. for H.V. to Earth, L.V. to Earth and H.V to L.V</p>	<p>HV-IV /E & LV/E-3000 M-ohms HV-IV /LV-4000 M-ohms</p> <p>Shall be greater than or equal to '1.5', but less than or equal to '5'.</p>
39.	Zero Sequence Impedance	Shall be 80% or more of the positive Sequence value
40.	Core Assembly	BOLTLESS TYPE
41.	No. of pressure relief devices to be provided.	Adequate Nos

5.0 GENERAL TECHNICAL REQUIREMENTS: -

5.1 **Duty Requirements.**

- 5.1.1 The transformer will be used for bi-directional flow of rated power.
- 5.1.2 The transformer and all its accessories like C.Ts. shall be designed to withstand without injury, the thermal and mechanical effects of a short circuit at the terminals of any winding with full voltage, maintained on all other windings for duration of five seconds. The bidder is to furnish the supporting calculation towards above along with the bid offer. The short circuit level of the H.V. system to which the subject Transformer will be connected is 40KA(rms,3-phase fault) for 220 KV, 31.5KA(rms, 3-phase fault) for 132KV and 25KA for 33KV system.
- 5.1.3 The transformer shall be capable of being loaded in accordance with IS: 6600 upto loads of 150 %. There shall be no limitation imposed by bushings, tap changer etc.
- 5.1.4 The transformer shall be capable of being operated without danger on any tapping at the rated KVA with voltage variation of $\pm 10\%$ corresponding to the voltage of that tapping.
- 5.1.5 Radio interference and Noise level:
- (i) The transformers shall be designed with particular attention to suppression of maximum harmonic voltage, especially the third and fifth so as to minimize interference with communication circuits.
- (ii) The noise level, when energized at normal voltage and frequency with fans and pumps running shall not exceed, when measured under standard conditions, the values, specified in NEMA, TR-1.
The transformer noise levels shall be measured as a routine test and in accordance with IEC-60551:1981.
- 5.1.6 Transformer shall be capable of operating under the natural cooled condition upto the specified load. The forced cooling equipment shall come into operation by preset contacts of winding temperature indicator and initially as ONAF upto specified load and then as OFAF. Cooling shall be so designed that during total failure of power supply to cooling fans and oil pumps, the transformer shall be able to operate at full load for at least ten (10) minutes without the calculated winding hot spot temperature exceeding 150 degree centigrade. Also stopping of one or two cooling fans should not have any effect on the cooling system. Transformers fitted with two coolers each capable of dissipating 50 percent of the loss at continuous maximum rating shall be capable of operating for 20 minutes in the event of failure of the oil circulating pump or blowers, associated with one cooler, without the calculated winding hot spot temperature exceeding 115 degree centigrade at continuous maximum rating.
- 5.1.7 Transformer shall be capable of withstanding thermal and mechanical stresses, caused by symmetrical or asymmetrical faults on any winding.
- 5.1.8 Transformer shall accept, without injurious heating, combined voltage and frequency fluctuation, which produces the following over fluxing condition:
- i) 125% for 1 minute The base voltage and frequency refer
140% for 5 seconds. to those mentioned in Clause 4.0 (3& 4).
- ii) Over fluxing withstand characteristics upto 170% shall be submitted along with the bid.
- 5.1.9 The tenderers shall recommend if any Surge Arresters and surge capacitors are required to be connected to tertiary terminals to protect the tertiary winding against transfer surges during fault and its transient conditions when the tertiary winding is unloaded. If so, full specifications of above equipments and the manner in which the same are required to be connected shall be given in the tender.
- 5.1.10 In case, no surge protection devices are required, tenderer should comment, is solid Earthing of one terminal of unloaded tertiary winding would be in order. The arrangement of earthing of terminals of unloaded tertiary winding is to be shown.
- 5.1.11 Autotransformers shall be capable of withstanding the stresses that would develop because of

inductive or capacitive loading on tertiary winding.

5.2.0 **TRANSFORMER LOSSES:-**

5.2.1 The bidder shall indicate values of No load losses (iron losses), load losses (copper losses) and auxiliary losses in his bid, which shall be firm.

5.2.2 **Loss figure for evaluation of bid:-**

For total cost evaluation for comparison, capitalized cost of losses shall be calculated at the following rates per one-kilo watt of loss:

- i) No load losses- **Rs.1, 50,090.00/KW**
- ii) Load (Copper) losses- **Rs. 90,054.00/KW**
- iii) Auxiliary losses- **Rs. 90,054.00/KW**

For fraction of a KW, capitalized cost of losses should be calculated on pro-rata basis.

The lowest figure of loss for the transformer, quoted by any Bidder shall be taken as basis and that quoted by the particular Bidder shall be used to arrive at the differential bid price to be applied for the bid. The transformer losses, guaranteed in the bid are to be supported by design calculations along with documentary evidences.

5.2.3 **Liquidated damage for excessive losses:-**

On testing, if it is found that actual losses are more than the values, quoted in the bid, undisputed liquidated damages shall be recovered from the supplier at the following rates: -

- (i) For each KW of excess in 'No Load losses...' **Rs.3, 00,180.00/KW**
- (ii) For each KW of excess in 'Load losses' and "auxiliary losses" **Rs.1, 80,108.00/KW**

For fractional of Kilowatt, penalties shall be applied on prorata basis. No bonus shall be payable for losses, which are less than those, stated in the Bid.

The purchaser reserves the right to reject the transformer, if on testing, the losses exceed the declared losses beyond tolerance limits as per I.S. or the temperature rise in oil and/or winding exceed the values, specified in technical particulars or impedance value differs from the guaranteed value including tolerance as per this specification and if any of the test results do not match with the values, given in the guaranteed technical particulars and as per technical specification. The purchaser reserves the right to retain the rejected transformer and take it into service until the supplier replaces it, at no extra cost to the purchaser by a new transformer. Alternatively, the supplier shall repair or replace the transformer in a reasonable period, as decided by the purchaser to purchaser's satisfaction at no extra cost to the purchaser.

5.2.4 In case of failure of the transformer, the supplier shall take back the faulty transformer from its plinth for repair at their own cost (or replace the transformer with a new transformer) and deliver, at their own cost, unload at the destination sub-station transformer plinth within three months period from the date of intimation of defects to the satisfaction of the owner, at free of cost. If the delivery after repair/replacement will not be completed within three months, then the supplier shall pay penalty @ 0.5% of the contract price for each calendar week of delay from the end of three months period from the date of intimation of defects. Also, the Purchaser reserves the right for forfeiture of the total Composite Bank Guarantee and all the Securities, available with OPTCL, in case the Supplier fails to pay the penalty by one month before the expiry of the guarantee period. Also, this will be taken as adverse in all future tenders.

5.3 **CLEARANCE :-**

The overall dimensions of the transformer shall allow for sufficient clearances for installation in a 245/145 KV switchyard with bay width of 18000/10500 mm and boom height of 15/11 m.

5.4 **CONSTRUCTIONAL DETAILS:**

The features and constructional details of Auto transformer shall be in accordance with the

requirements, stated hereunder:-

5.4.1 **TANK AND TANK ACCESSORIES:**

5.4.1.1 **TANK** :-

- (a) The transformer shall be enclosed in a suitably stiffened welded steel tank such that the transformer can be lifted and transported without permanent deformation or oil leakage. The construction shall employ weldable, low carbon, tested quality structural steel of an approved grade to BS: 4360. The transformer tank shall have rectangular shape. The minimum thickness of base and tank cover shall be 16mm. and that of sides is 10mm.
- (b) The tank of the transformer shall be complete with all accessories and shall be designed so as to allow complete transformer in the tank and filled with oil, to be lifted by crane or jacks, transported by road or rail without over-straining any joint and without causing subsequent leakage of oil.
- (c) All seams and those joints, not required to be opened at site shall be factory-welded and wherever possible they shall be double welded. After completion of tank construction and before painting, dye penetration test shall be carried out on welded parts of jacking bosses, lifting lugs and all load bearing members. Also radiographic tests shall be carried out on 5% of total weld length. The requirement of post-weld heat treatment for tank/stress relieving parts shall be based on recommendations of BS: 5500, Table 4.4.3.1.
- (d) All necessary precautions shall be taken to prevent ingress of moisture between flange plates, around gaskets and O-rings, at insulator/flange interfaces etc. due to high humidity.
- (e) Tank stiffeners shall be provided, if required, for general rigidity and these shall be designed to prevent retention of water.
- (f) The transformer shall be preferably of bell type tank construction with the joint at about 500 mm. above the bottom of the tank. In case the joint is welded, it shall be provided with flanges, suitable for repeated welding. The joint shall be provided with a suitable gasket to prevent weld splatter inside the tank. Proper tank shielding shall be done to prevent excessive temperature rise of the joint.
- (g) The main tank body excluding tap-changing compartments, radiators and coolers shall be capable of withstanding vacuums i.e. 100.64 KN/m² of gauge pressure, 760 mm of Hg.
- (h) The tank shall be designed to withstand:-
 - (i) Mechanical shocks during transportation.
 - (ii) Vacuum filling of oil.
 - (iii) Continuous internal pressure of 35 KN/m² over normal hydrostatic pressure of oil.
 - (iv) Short circuit forces.
- (I) Wherever possible, the transformer tank and its accessories shall be designed without pockets wherein gas may collect. Where pockets cannot be avoided, pipes shall be provided to vent the gas into the main expansion pipe. The vent pipes shall have minimum inside diameter of 15 mm except for short branch pipes, which may be 6 mm minimum inside diameter.
- (j) All joints other than those, which may have to be broken, shall be welded, when required, they shall be double-welded. All bolted joints to the tank shall be fitted with suitable oil-tight gaskets, which shall give a satisfactory service under the operating conditions and guaranteed temperature-rise conditions. Special attention shall be given to the methods of making hot oil tight joints between the tank and the cover as also between the cover and the bushing and all other outlets to ensure that the joints can be remade satisfactorily at site and with ease with the help of semi-skilled labour. If gasket is compressible, metallic stops shall be provided to prevent over compression.
- (k) Adequate space shall be provided at the bottom of the tank for collection of sediments.

- (l) The base of each tank shall be so designed that it shall be possible to move the complete unit by skidding in any direction without injury when using plates or rails.
- (m) Tank shields shall be such that no magnetic fields shall exist outside the tank. They shall be of magnetically permeable material. If required, impermeable shields shall be provided at the coil ends. Tank shield shall not resonate when excited at the natural frequency of the equipment. Bidder may confirm use of tank shields in the schedule of additional information.
- (n) Suitable guides shall be provided in the tank for positioning the core and coil assembly.
- (o) The tank shall be designed such that it can be mounted on the plinth directly.
- (p) When the transformers are provided with separately mounted radiators, flexible joints shall be provided in the main oil pipes, connecting the transformer tank to the radiator banks to reduce vibration and facilitate erection and dismantling.
- (q) The transformer tank, fittings, radiators and all accessories shall be designed to withstand seismic acceleration, as specified.
- (r) All connections, bolted to the tank shall be fitted with suitable gas oil resistant gaskets, made of such a material that no serious deterioration occurs under service conditions. Gaskets of nitrile rubber or equivalent shall be used to ensure perfect oil tightness. All gaskets shall be of closed design (without open ends) and shall be of one piece only. Rubber gaskets, used for flange connections of the various oil compartments shall be laid in grooves or in groove-equivalent retainers on both sides of the gaskets throughout their total length. Care shall be taken to secure uniformly distributed mechanical pressure over the gaskets and retainers throughout the total length. Gaskets of neoprene and/or any kind of impregnated/ bonded cork or cork only which can easily be damaged by over-pressing are not acceptable. Use of hemp as gasket material is also not acceptable.

5.4.1.2 **LIFTING AND HAULAGE FACILITIES :-**

The transformer tank shall be provided with: -

- (a) Lifting lugs, suitable for the weight of the transformer, including core and windings, fittings and with the tank, filled with oil.
- (b) At least four jacking lugs and where required, with lugs suitably positioned for transport on a beam transporter.
- (c) Haulage lugs to enable a steel rope to be used safely for haulage in any direction.
- (d) The transformer must be provided with clearly marked locations for the fixing of jacks. The free space between the bottom of the tank and the fixing for jacks must be 300 - 350 mm.

5.4.1.3 **FOUNDATIONS, CABLE DUCTING ETC.:-**

The Supplier will have to liaise with the Purchaser or its authorised contractor immediately after Design approval to finalize the detailed design of the following:-

- Transformer main tank foundations.
- Cooler bank foundations.
- Marshalling kiosk/control cabinet location and foundation.
- Cable ducting requirements.
- Adequate bunding design for the complete containment of all oil spills.
- Any other civil/electrical requirements for the installation of the transformer.

5.4.1.4 **TANK COVER:**

- (a) The tank cover shall be of adequate strength, shall not distort when lifted and shall be provided with suitable flanges having sufficient and properly spaced bolts. At least two adequately sized inspection openings, one at each end of the tank shall be provided for easy access to the internal connections of bushings, winding connections and earthing links. The inspection covers shall not weigh more than 25 Kg. The inspection cover shall be provided with lifting handles.

- (b) The tank and cover shall be designed in such a manner so as to leave no external pockets in which water can lodge, no internal pockets in which oil can remain when draining the tank or in which air can be trapped when filling the tank, and to provide easy access to all external surfaces for painting. The design of the tank cover should not present a safety hazard to personnel working on top of the unit.
- (c) It must be possible to remove any bushing without removing the tank cover.
- (d) One pocket shall be provided for stem type thermometer in addition to those for the Bulbs of the oil temperature and winding temperature indicators. These pockets shall be located in the position of the maximum oil temperature and it must be possible to remove any bulb without lowering the oil level in the tank. Captive screwed caps shall be provided to prevent the ingress of water to the thermometer pockets when they are not in use.
- (e) Bushings, turrets, covers of inspection opening, thermometer pockets etc. shall be designed to prevent ingress of water into or leakage of oil from the tank.
- (f) All bolted connections shall be fitted with weather proof, hot oil resistant gasket in between for complete oil tightness. If gasket is compressible, metallic stops shall be provided to prevent over-compression.
- (g) The top part of the tank cover shall be sloped to prevent retention of rain water and shall not distort when lifted.
- (h) The tank cover and all covers for mounting, cleaning, man-holes, hand holes and inspection openings on tank etc. shall be earthed by suitable grounding conductors of the flexible type, having a cross-section of minimum 95 mm². Appropriate earthing studs with bolts and washers, made of stainless steel shall be provided.

5.4.1.5 **AXLES AND WHEELS:**

- (a) The transformer shall be designed with flanged bi-directional wheels and axles of a suitable size to carry the full weight of the transformer, oil and accessories. These shall be so designed as not to deflect excessively to interfere with the movement of the transformer. Wheels, axles and bearings shall be fully corrosion - resistant and complete with fittings to facilitate lubrication.
- (b) Suitable locking arrangement along with foundation bolts shall be provided for the wheels to prevent accidental movement of the transformer.
- (c) The wheels are required to swivel and they shall be arranged so that they can be turned through an angle of 90 degrees when the tank is jacked up to clear of rails. Means shall be provided for locking the swivel movements in positions parallel to and at right angles to the longitudinal axis of the tank.
- (d) The rail track gauge shall be 5'6" (1676 mm) along longer axis as well as along shorter axis.
- (e) Foundation layout details will be furnished by the supplier during detailed Engineering.

5.4.1.6. **ANTI-EARTHQUAKE CLAMPING DEVICE :-**

To prevent transformer movement during earthquake, clamping device shall be provided for fixing the transformer to the foundation. The Bidder shall supply necessary bolts for embedding in the concrete foundation. The arrangements shall be such that the transformer can be fixed to or unfastened from these bolts, as desired. The fixing of the transformer to the foundation shall be designed to withstand seismic events to the extent that a static co-efficient of 0.3 g. applied in the direction of least resistance to that loading, will not cause the transformer or clamping devices as well as bolts to be over-stressed. Special steps must be taken to prevent mal-operation of Buchholz relay in such conditions.

The details of the device used and its adequacy, suitability and design calculations to withstand seismic load shall be brought out in the additional information

schedule.

5.4.1.7 **CONSERVATOR VESSELS, OIL GAUGES AND BREATHERS:-**

- (a) A conservator, complete with sump and drain valve shall be provided in such a position, so as not to obstruct the electrical connections to the transformer having a capacity between highest and lowest visible levels of 7½% of the total cold oil volume in the Transformer and the cooling equipment from minimum ambient temperature to 100 Degree C. The minimum indicated oil level shall be with the feed pipe from the main tank covered with not less than 15 mm depth of oil and the indicated range of oil level shall be minimum to maximum.
- (b) If the sump is formed by extending the feeding pipe inside the conservator vessel, this extension shall be for at least 25 mm. The conservator shall be designed so that it can be completely drained by means of the drain valve provided, when mounted as in service.
- (c) The conservator tank shall be bolted on to its support of mounting to allow for its removal for cleaning/repair. It shall be bolted onto the main tank to allow for its removal for cleaning/repair.
- (d) The conservator for main tank shall be fitted with a magnetic oil level gauge with low oil level, electrically insulated alarm contacts. The indicator shall have the minimum and maximum levels, indicated along with the normal level at an oil temperature of 25° C. The temperature markings shall preferably be integral with the level-indicating device. The gauge should be readable from the transformer base level. Sight glasses of oil level indicators shall be of laminated security glass. Sight glasses of transparent plastics will not be accepted.
- (e) Taps or valves shall not be fitted to oil gauge.
- (f) The oil connection from the transformer tank to the conservator vessel shall be arranged at a rising angle of 3 to 9 degrees to the horizontal upto the Buchholz Relay and shall consist of 80 mm inside diameter pipes as per IS: 3639.
- (g) A valve shall be provided at the conservator to cut off the oil supply to the transformer, after providing a straight run of pipe for at least a length of five times the internal diameter of the pipe on the tank side of the gas and oil-actuated relay and at least three times the internal diameter of the pipe on the conservator side of the gas and oil-actuated relay.
- (h) The conservator tank shall be equipped with a nitrile rubber diaphragm or bag filled with dry air, which isolates the transformer oil space from the ambient air. The bag shall work satisfactorily and without damage at all anticipated oil temperatures.
- (i) Provision shall be made for monitoring the integrity of rubber bag and giving an electrical alarm when the bag is damaged.
- (j) The space inside the bag is to be connected to ambient air through a removable silica-gel type breather with oil trap and dust filter and mounted about 1400 mm above ground. No valve is to be placed between this breather and the conservator. The moisture absorption, indicated by change in colour of the tinted crystals inside the breather can be easily observed from distance. Minimum quantity of silica gel will be 1 Kg. for every 3500 ltrs. of oil in the tank. The containers for the dehydrating agent shall be of transparent plastics. The quality of plastic material shall be got approved from the purchaser.
- (k) The conservator for the OLTC/diverter switch can be either an integral, but completely separated part of the main conservator or a separate oil tank. It shall have a prismatic or magnetic oil level gauge.

5.4.2 **VALVES AND LOCATION: -**

5.4.2.1 **General: -**

- (a) Blank flanges, plates or captive screw caps shall be fitted to all valves and pipe ends, not normally connected in service.

- (b) The omission of any, or the provision of alternative arrangements to the listed requirements, which alter the functional nature of the valve system, will not be accepted.
- (c) All valves upto and including 100 mm shall be of Gun Metal. Larger valves may be of Gun Metal or may have cast iron bodies with Gun Metal fittings. They shall be of the full way type with internal screw and shall be opened by turning counter clockwise when facing the hand wheel.
- (d) Means shall be provided for padlocking the valves in the open and closed positions. Provision is not required for locking individual radiator valves.
- (e) Every valve shall be provided with an indicator to show clearly the position of the valve.
- (f) All valves shall be provided with flanges having machined faces.
- (g) All valves shall be suitable for continuous operation with transformer oil at 100° C.
- (h) Suitable valves shall be provided to take sample of oil from OLTC chamber during Operation of the transformer.
- (i) Oil sampling valves shall have provision to fix rubber hose of 10 mm size to facilitate oil sampling.
- (j) Each transformer shall be fitted with the valves, identified in the following Sub-sections as a minimum requirement.

5.4.2.2 MAIN TANK:-

- (a) One 50 mm (NW 50) bore filter valve located near to the top of the tank.
- (b) One 50 mm (NW 50) bore filter valve located near to the bottom of the tank and diagonally opposite to the filter valve required against (a). Where design permits, this valve may be combined with item (c).
- (c) One 50 mm (NW 50) drain valve with such arrangements as may be necessary inside the tank to ensure that the tank can be completely drained of oil as far as practicable. This valve shall also be provided with an approved oil sampling device.
- (d) Two 25 mm (NW 25) oil valves for taking oil samples from the top and bottom of the tank. The top-oil sampling point shall be brought down to be accessible from ground level.
- (e) A flanged 50 mm (NW 50) valve suitably positioned near the top of the main tank for the connection by the Purchaser of a 'Hydran' monitor.
- (f) A 100 mm (NW 100) flange for the vacuum control switch tank will be provided on the tank cover.

5.4.2.3 CONSERVATOR:-

- (a) One valve between the conservator and gas actuated relay for the main tank and, where appropriate, for the tap change diverter switch tank.
- (b) One drain valve for oil conservator tank so arranged that the tank can be completely drained of all oil. It shall also be fitted with an oil-filling hole with cap.

5.4.2.4 TAP CHANGER/DIVERTER SWITCH :-

50 mm filter and 50 mm (NW 50) drain valve where selector switches are contained in a separate tank.

5.4.2.5 RADIATORS AND COOLER BANKS:-

Valves of adequate size as per 'CBIP Manual on Transformers (Publication No. 275)' at each point of connection to the tank shall be provided.

5.4.2.6 Air release plug(s) of adequate size shall be provided.

5.4.3 JOINTS AND GASKETS:-

- (a) All joint faces shall be arranged to prevent the ingress of water or leakage of oil with a minimum of gasket surface exposed to the action of oil or air.

- (b) Nitrile base cork or equivalent shall be used for gaskets. Oil resistant synthetic rubber gaskets are not permissible except where the synthetic rubber is used as a bonding medium for cork or similar material or where metal inserts are provided to limit compression.
- (c) Gaskets shall be consistent with the provision of a good seal and full details of all gaskets sealing arrangement shall be shown on the drawings.

5.4.4 **PRESSURE RELIEF DEVICE:-**

- (a) An approved pressure relief device of sufficient size shall be provided for rapid release of any pressure that may be generated within the tank and which might result in damage to the equipment. It shall positively operate, at a pressure of 7+/-1PSi (48+/- 6.8KN/Sq.mm) and automatically reset when pressure falls below this value. There will be no leakage of oil after resetting of PRD. Means shall be provided to prevent the ingress of rain or dust. Pressure relief devices of the type mounted below normal oil level shall be of the resetting type once the dangerous pressure has been reduced to prevent unnecessary release of oil.
- (b) Contacts shall be provided for alarm and trip and initiation on operation of the device. Baffles shall be provided when necessary to safely control the direction in which oil or gas is ejected.
- (c) Unless otherwise approved, the relief device shall be mounted on the main tank and if on the cover, shall be fitted with a skirt projecting 25 mm. inside the tank to prevent gas accumulation.
- (d) One of the following methods shall be used for relieving or equalising the pressures in the pressure relief device.
 - (i) An equaliser pipe connecting the pressure relief device to the conservator or
 - (ii) The fitting of silicagel breather to the pressure relief device, the breather being mounted in suitable position for access at ground level.
- (e) Loss of oil on operation of the relief device shall be contained within the transformer oil retaining area.
- (f) The bidders shall furnish constructional, design details of pressure relief device(s) and calculations along with the bids to prove that the size and setting of pressure relief device(s) is adequate, considering the rating of the transformer, the quantity of oil in the Transformer and the insulating oil will not catch fire in case of any short/ground fault inside the transformer.

5.4.5 **EARTHING TERMINALS:**

Two substantial steel flag type terminals (each having two tapped holes with M10 bolts, plain and spring washers), capable of carrying for 5 seconds the full lower voltage short circuit current of the transformer and suitable for connection to 50 x 8 mm. Galvanised steel flat shall be located one on either side and near to the bottom of the transformer to facilitate connection to the local earthing system. The supplier shall provide earthing strips up to the ground level. Also each radiator, marshalling Kiosk, OLTC etc. shall be suitably earthed to the transformer tank or else have earthing terminals as appropriate.

5.4.6 **CORROSION PROTECTION:**

5.4.6.1 **General:**

- (a) Bidders shall state clearly the corrosion protection, applied to aluminum and aluminum-alloy parts.
- (b) Bidders shall draw attention to all exposed points in their equipment at which aluminum or aluminum- alloy parts are in contact with or in close proximity to other metals and shall state clearly the protection employed at each point to exclude air and moisture.
- (c) A full description of the corrosion prevention system, proposed by the Bidder shall be given and this is subject to acceptance by the purchaser. This description shall include

details of surface preparation, rust inhibition, and paint thickness, treatment of fasteners and painting of surfaces in contact with oil.

5.4.6.2 The minimum standards acceptable to the purchaser are:-

- (a) Hot Rolled Steel:
 - (i) Grit blasting to grade sa 2.5 of ISO 8501-1.
 - (ii) Epoxy-base zinc primer. Coating thickness 25 micrometer.
 - (iii) Zinc spraying of tank bottom. Thickness 100 micrometer.
 - (iv) Epoxy-based micaceous iron-oxide paint. Coating thickness 40 micrometer.
 - (v) Alkyd or phenolic-based micaceous iron-oxide paint. Coating thickness-40 micrometer.
- (b) Radiators and Fasteners larger than 12 mm:-
 - (i) Hot dip galvanized to IS: 2633.
 - (ii) Cleaning and surface preparation followed by paint treatment as specified above.
- (c) Smaller fasteners, cable clips:-

Use of non-ferrous material, stainless steel or appropriate plated components.

5.4.7 RATING, DIAGRAM AND VALVE PLATES:-

The following plates or an approved combined plate shall be fixed to each transformer Tank at an average height of 1500 mm above the ground level:-

- (a) A rating plate bearing the data, specified in IEC 76 Part - I. This plate shall also include: -
 - (i) The short circuit current rating.
 - (ii) Time factor for each winding measured.
 - (iii) Measured no load current and no load losses at rated voltage and rated frequency.
 - (iv) Measured load losses at 75° C (Normal tap only).
 - (v) D.C. resistance of each winding at 75° C.
- (b) A diagram plate showing in an approved manner, the internal connections and the voltage vector relationship of the several windings, in accordance with IEC 76 Part-I with the transformer voltage ratio for each tap and, in addition, a plan view of the transformer giving the correct physical relationship of the terminals.
- (c) A plate showing the location and function of all valves and air-release cocks or plugs. This plate shall also if necessary warn operators to refer to the Maintenance Instructions before applying vacuum.
- (d) Current transformers Rating Plate.
- (e) Diagram plate, indicating the oil levels in the conservators dependent on the oil temperature.
- (f) Loading plan plate, showing transport dimensions and masses. This plate shall also warn the erection staff not to remove any cover, before filling the tank with oil to such a level where the windings are not exposed to the atmosphere. This shall be fixed directly on to the transformer tank and shall not be removed for transport.
- (g) Identification plates, alpha-numerical number in an approved manner, for all fans, marshalling cabinets, breathers, valves, cocks, accessories etc. (minimum size: 110mm x 50mm) rigidly fastened by rivets on corrosion proof base plates. In addition, the function (description) of the related devices shall be clearly indicated on these plates. The alphanumerical numbers on the identification plates shall be of such a size as to be clearly legible from the floor level.

- (h) Plates, showing all control, measuring and monitoring circuits and terminal blocks. These plates shall be rigidly fixed at the inner side of the hinged door of the concerned marshalling kiosk.
- (i) Plates, showing the control circuit/ block diagram of the OLTC. These plates shall be rigidly fixed at the inner side of the hinged door of the motor drive cubicle.

Out door arranged plates are to be of polished stainless steel of top quality only (back ground clear, engraving black, depth of engraving 0.5mm) stainless steel, capable of withstanding the rigours of continuous outdoor service at site. Plates, arranged inside control and marshalling cubicles may be of material in accordance with manufacturer's standard, e.g. glass -fibre reinforced synthetic resin (subject for approval). All plates other than those located on tank cover shall be easily and clearly legible from ground level.

5.4.8. **CORE: -**

- (a) The core shall be constructed from high grade non-ageing cold rolled super grain oriented silicon steel laminations, known as HIB steel as trade name having high permeability and low hysteresis loss. B-H and specific loss curve shall be furnished in support of these materials. Laminations of one particular thickness i.e.0.23mm. or 0.27mm. or better (quoted grade and type) shall be used. Laminations of different grade(s) and different thickness(s) are not allowed to be used in any manner or under any circumstance.
- (b) After being sheared, the lamination shall be treated to remove all burrs and shall be reannealed to remove all residual stress. The insulation of the lamination, which is to be stated in the tender, shall be inert to the action of the hot transformer oil and pressure.
- (c) The design of the magnetic circuit shall be such as to achieve minimum possible active and reactive core losses during the entire life of the transformer.
- (d) The design of the magnetic circuit shall be such as to avoid static discharges, development of short circuit paths within itself or to the earthed clamping structure and production of flux component at right angles to the plane of laminations, which may cause local heating. The joints of limbs and yokes shall be designed and constructed to keep the no-load losses and the hot spot temperature in the magnetic core as well as the noise level as low as possible.
- (e) The core and winding shall be capable of withstanding the shock during transport, installation, service and adequate provision shall be made to prevent movement of core and winding relative to tank during these conditions and reduce vibrations to a minimum for all operating conditions. Care shall also be taken to secure uniformly distributed mechanical pressure over all the laminations to prevent setting of the core and to limit noise and vibration to a minimum under service conditions.
- (f) The Transformer shall be of **BOLTLESS** core design. The Bidders will furnish documentary evidence with proof of their experience and performance in such type of design.
- (g) All steel sections, used for supporting the core shall be thoroughly sandblasted after cutting, drilling and welding. Any non-magnetic or high resistance alloy shall be of established quality.
- (h) When bell type construction is offered, suitable projecting guides shall be provided on core assembly to facilitate removal of tank. The supporting framework of core shall be so designed so as to avoid presence of pockets, which would prevent complete emptying of the tank through drain valve or cause trapping of air during oil filling.
- (i) The core shall be provided with lugs suitable for lifting the complete core and coil

- assembly of the transformer.
- (j) The core and coil shall be so fixed in the tank that shifting will not occur when the Transformer is moved or during a short circuit.
 - (k) Oil ducts shall be provided where necessary to ensure adequate cooling. The winding structure and major insulation shall not obstruct the free flow of oil through such ducts. Where the magnetic circuit is divided into pockets by cooling ducts parallel to the planes of laminations or by insulating material above 0.25 mm hick, tinned copper strip bridging pieces shall be inserted to maintain electrical continuity between pockets.
 - (l) The temperature gradient between the core and surrounding oil shall be maintained less than 20°C. The manufacturer shall demonstrate this either through a test (procedure to be mutually agreed) OR by a calculation.
 - (m) The transformer shall be designed in such a way that the maximum flux density in any part of the core and yoke at rated M.V.A, rated frequency and rated voltage shall not exceed 1.5 Tesla. The tenderer shall establish this by calculation as per given format.
 - (n) **Minimum knee point voltage is 110% of rated voltage. Accordingly, the operating flux density for design should be carefully chosen within the stipulated value to achieve the above minimum knee point voltage. The tenderer shall quote the practical achievable no load current at different percentages of rated voltage as per Guaranteed Technical Particulars along with a linear graph confirming the above said knee point voltage which will be verified during no load test method that 10% increase in voltage from 110% rated voltage causes the excitation current to increase not by more than 50%.**
 - (o) The tenderer will offer the core for inspection and approval by the Purchaser during manufacturing stage. Tenderer's notice for this purpose shall be accompanied with the following documents towards use of prime core.
 - (i) Invoice of the supplier.
 - (ii) Mill's test certificates.
 - (iii) Packing list.
 - (iv) Bill of lading.
 - (v) Bill of entry certificates by customs.
 - (p) Core material shall be directly procured either from the manufacturer or through their accredited marketing organizations of repute and not through any agent.
 - (q) The bidder should preferably have in-house core-cutting facility for proper monitoring and control on quality and also to avoid any possibility of mixing of prime material with defective/ second grade material. However, the core-cutting operation may be witnessed by OPTCL's representatives at the works of the manufacturer and specific loss, other tests will be conducted on samples of core materials, selected at random by OPTCL's representative.

The following procedure is to be adopted for those manufacturers who have no in-house core-cutting facility:

- (1) In the offer, against tender for transformers, the bidder should mention names of at least three manufacturers of Transformer core material who have at least 5 (five) years experience in manufacturing of Transformer grade core. The Transformer manufacturer (TM) can purchase the core from such manufacturer(s) for which approval will be accorded by OPTCL.
- (2) The bidder should specify the grade, thickness of core material in the offer along with submission of all graphs/ documents, relating to the grade of core material, offered by them.
- (3) The documents, as mentioned against Sl. '0' should be submitted to OPTCL, once the core materials are landed in any of the Indian ports and same should be offered to OPTCL for inspection. The representative, deputed by OPTCL for such inspection will record the following informations:-

- a) Purchase order No. & Date.
 - b) No. of packed coils with package Nos.
 - c) Gross weight.
 - d) Net weight
 - e) Port of loading.
 - f) Port of discharge.
 - g) Name of the ocean vessel.
 - h) Grade and thickness of core material.
 - i) Any other information, as mentioned on the body of packed coils.
- (4) The bidder in its offer will mention the names of at least three Sub-vendors, to whom they intend to assign their core cutting. Such sub-vendors should have been approved by other Electricity Boards/ Electrical utilities and are accredited by some International recognised certification body like ISO: 9000 etc., to ensure that a minimum quality parameters and tolerances are maintained. The experience, the details of core-cutting facilities, finishing and testing facilities etc., as available with such sub-vendors should be clearly outlined in the bid.
 - (5) On award of contract, the TM is to assign the core-cutting to such sub-vendor(s) for which approval is to be given by OPTCL
 - (6) After the packed core coils are received by the OPTCL's approved sub-vendors, the TM is to offer the same to OPTCL for deputing representative(s) to first note down the details as per SI (3) above and witness the cutting of cores and relevant tests on core samples.
 - (7) The TM will offer the core materials for inspection during assembly stage and witnessing the stage inspection and relevant tests.
 - (r) Further, the Bidder is required to furnish the copies of import documents (as mentioned at Sl.'o' above) along with the tender offer in support of their direct import of core materials in the recent past.
 - (s) **Tenderer shall furnish along with the bid the calculation towards Air-core reactance of H.V. winding and maximum peak value of magnetizing in- rush current and shall justify that the transformer will not trip due to this during initial charging and subsequent chargings**

5.4.8.1 **EARTHING OF CORE CLAMPING STRUCTURE :**

The top main core clamping structure shall be connected to the tank body by a copper strip. The bottom clamping structure shall be earthed by one or more of the following methods: -

- (a) By connection through vertical tie-rods to the top structure.
- (b) By direct-metal-to metal contact with the tank base maintained by the weight of the core and windings.
- (c) By a connection to the top structure on the same side of the core as the main earth connection to the tank.

5.4.8.2. **EARTHING OF MAGNETIC CIRCUITS :**

- (a) The magnetic circuit shall be earthed to clamping structure at one point only through a removable link, placed in an accessible position just beneath an inspection opening in the tank cover and which, by disconnection, will enable the insulation between the core and clamping plates etc. to be tested at voltages upto 2.0KV(rms). The removable link shall have adequate section to carry ground fault current.
- (b) When magnetic circuits are subdivided into separate isolated sections by ducts perpendiculars to the plane laminations, all such sections shall be earthed.

5.4.8.3 **SIZE OF EARTHING CONNECTIONS:-**

To be proposed by the manufacturer for the Purchaser's approval.

5.4.9. WINDINGS:-

- (a) The supplier shall ensure that the windings of all EHV class transformers are made in dust proof, conditioned atmosphere. **He shall furnish the facilities, available in this regard at his works along with the bid.**
- (b) The windings for system rated voltages of 220 KV and 132 KV shall have graded insulation, as defined in IEC-76 and IS-2026. The winding for 33 KV shall be fully insulated.
- (c) All neutral points shall be insulated to withstand the applied test voltage as per above standards.
- (d) The neutral ends of star connected three phase windings shall be connected at points, which are accessible from manholes in the cover and brought out via one bushing.
- (e) The conductors for the windings and connecting leads shall be of electrolytic grade copper, free from scales and burrs and shall have properly rounded corners to reduce electrostatic flux concentration.
- (f) The current density, adopted for all the windings shall not exceed 2.8 Ampere/sq.mm. The total net cross-sectional area of the strip conductors for calculating the current density for each winding shall be obtained after deducting the copper area, lost due to rounding up of the sharp edges of the rectangular conductors.
- (g) The copper conductors, used in the coil structure shall be best suitable to the requirements and all permanent current carrying joints of the windings and the leads shall be welded or braced.
- (h) The coils shall be supported between adjacent sections by insulating spacers and the barriers, bracings and other insulation, which shall be arranged to ensure a free circulation of the oil and to reduce hot spots in the windings. The stacks of windings shall receive adequate shrinkage treatment before final assembly. Adjustable devices shall be provided for taking up any possible shrinkage of coils in services.
- (i) The transformer shall be designed to withstand impulse and power frequency test voltages as specified in IEC 76 and IS: 2026.
- (j) The windings shall be capable of withstanding axial and radial forces during fault conditions as per clause No.5.1.2. of this specification. **The detailed calculation towards the above should be furnished along with the bid.**
- (k) The short circuit temperature rise should not exceed the limits, fixed as per IS:2026. **The calculation towards the above for 220 KV, 132 KV and 33 KV windings shall be furnished along with the bid.**
- (l) The insulation of transformer windings and connections shall be free from insulating compounds which are liable to soften, ooze out, shrink or collapse or be catalytic and chemically active in the hot transformer oil during service. The dielectric strength of winding insulation shall conform to the values, given in IS: 2026, as amended up to date.
- (m) The coil clamping arrangement and the finished dimensions of any oil duct shall be such as will not impede the free circulation of oil through the ducts.
- (n) No strip conductor wound on edge shall have a width exceeding six times its thickness.
- (o) The conductors shall be transposed at sufficient intervals in order to minimize eddy currents and equalize the distribution of currents and temperatures along the windings.
- (p) The windings and leads of all transformers shall be able to withstand the shocks, which may occur through rough handling and vibration during transport, switching and other transient service conditions including external short circuit. Adequate barriers shall be provided between windings and core and between windings. All leads or bars from the windings to the terminal boxes and bushings shall be rigidly supported. Stresses on coils and connections must be avoided.
- (q) The windings shall be located in a manner, which will ensure that they remain electromagnetically balanced and their magnetic centres remain co-incident under all conditions of operations.

- (r) Tappings shall be so arranged as to preserve the magnetic balance of the transformer at all voltage ratios.
- (s) The coils should be made up, shaped and braced to provide for expansion and contraction due to temperature changes.
- (t) Coil clamping rings, if provided, shall be of steel or of suitable insulating material.
- (u) All threaded connections shall be provided with locking facilities. All leads from the winding to the terminal board and bushing shall be rigidly supported to prevent injury from vibration. Guide tubes shall be used, where practicable.
- (v) The assembled core and windings shall be vacuum dried and suitably impregnated before removal from the treating tank.
- (w) Where coil-clamping rings are of metal at earth potential, each ring shall be connected to the adjacent core clamping structure on the same side of the transformer as the main earth connection. However, same shall be proposed by the manufacturer for the Purchaser's approval.
- (x) Washers in contact with non-ferrous parts, which carry current, shall be of phosphorous bronze.
- (y) The tertiary winding shall be suitable for connection of reactors or capacitors, which would be subjected to frequent switching. All the three windings shall be capable of withstanding stresses that may be caused by such switching. The Bidder shall furnish the details to prove his claim.
- (z) The rating of the tertiary shall be one third of the total rating of the transformer. The tertiary winding shall be suitable for delivering its full rated power at any cooling of the Auto Transformer. Sufficient number of radial ducts shall be provided on tertiary winding for effective cooling. The tertiary winding shall withstand short circuit faults of the transformer upto the prescribed fault levels on HV & IV sides. The short circuit MVA capacity of the tertiary winding shall be 25 % extra over the calculated and designed short circuit MVA. **Detailed short circuit calculations of the transformer shall be furnished along with the offer..**
- (aa) The tertiary winding shall be designed to withstand mechanical and thermal stresses due to dead short circuit on its terminals.
- (bb) The current density of the conductor used for tertiary winding shall not exceed the current density, specified for the main winding's conductor.
- (cc) The design of the transformer shall ensure that the amplitude of surges, transferred from the HV or IV windings to the LV windings is effectively controlled well below the maximum limit, admissible with the BIL of the LV winding, which should be supported with calculations. The said stipulated limit shall be verified through RSO method or any other equivalent technical method to authenticate the submitted calculations during final testing .
- (dd) The tenderer should have in house availability of vapour phase Drying (VPD) plant for proper drying of the insulation. In case VPD facility is not available, the bidder will prove that the method of drying adopted by them is equivalent or better than VPD in terms of level of dryness and other benefits of VPD.
- (ee) The air-core reactance of HV winding of Transformer shall not be less than 20%.
- (ff) The transformer shall be designed to withstand a DC current of 10A per phase without Injurious heating.
- (gg) Tan delta value for windings shall not be more than 0.007, corrected at 20 deg. C but most preferred value is 0.005 or less, corrected at 20 deg.C. Temperature correction factor table shall be given by the manufacturer and shall form part of Test results.

5.4.10. **GAS AND OIL-ACTUATED RELAYS:-**

- (a) Each transformer shall be fitted with gas and oil-actuated relay equipment having alarm contacts, which close on collection of gas or low oil level, and tripping contacts which close following oil surge conditions. Separate relays shall be provided for on load tap

changer.

- (b) Each gas and oil-actuated relay shall be provided with a test cock to take a flexible pipe connection for checking the operation of the relay.
- (c) Each relay shall be fitted with a calibrated glass window for indication of gas volume.
- (d) To allow gas to be collected at ground level, a small bore pipe shall be connected to the gas release cock of the gas and oil-actuated relay and brought down to a point, approximately 1400 mm above ground level,. Where it shall be terminated by a cock, which shall have provision for locking to prevent unauthorized operation.
- (e) The design of the relay mounting arrangements, the associated pipe work and the cooling plant shall be such that mal-operation of the relay will not take place under normal service conditions, including starting or stopping of oil circulating pumps whether by manual or automatic control under all operating temperatures.
- (f) The pipe work shall be so arranged that all gas arising from the transformer will pass into the gas and oil-actuated relay. The oil circuit through the relay must not form a delivery path in parallel with any circulating oil pipe, nor is to be tied into or connected through the pressure relief vent. Sharp bends in the pipe work shall be avoided. For this reason, bushing turrets, if fitted shall have vent pipes, which will route any gas collection through the relay.
- (g) A machined surface shall be provided on the top of each relay to facilitate the setting of the relays and to check the mounting angle in the expansion pipe and the cross level of the relay.
- (h) A straight run of pipe work shall be provided for a length of five times the internal diameter of the pipe on the conservator side of the gas and oil-actuated relay.
- (i) The surge float contacts shall close at a rate of steady oil flow between the following limits. As far as possible, the limits shall also be met when the relay is subjected to oil surge conditions, produced by rapid opening of a lever operated gate valve.
- (j) The relays shall be so located as to be easily accessible from the top of the tank. Oil Pipe Connection I.D. (mm) Operational Limits for Relay.
[Rising angles of 1° to 9°.]

25	700-1300
50	750 - 1400
75	900 - 1600
- (k) The gas collection contacts shall operate within the angle limits, specified for test:
- (l) When a transformer is provided with two conservators, the gas and oil - actuated relays shall be arranged as follows:
 - (i) If the two conservators are connected to the transformer by a common oil pipe, one relay shall be installed in the common pipe.
 - (ii) If the two conservators are piped separately to the transformer, two relays shall be installed, one in each pipe connection.
- (m) The clearance between oil pipe work and live metal shall be not less than the minimum clearances as per standard practice.

5.4.11. **TEMPERATURE INDICATING DEVICES AND ALARMS:-**

The Transformer shall be provided with approved devices for indicating the oil temperature and hot spot winding temperature of each winding. The devices shall have a dial type indicator and in addition, a pointer to register the highest temperature reached and re-setting device. Each temperature device shall have three separate contacts fitted, one of which shall be used to control the cooling plant motors, one to give an alarm and one to trip the associated circuit breakers.

- (a) Oil Temperature Indicator (OTI)

The thermometer for top oil temperature indication should be of 150mm. dial type. A temperature-sensing element, suitably located in a pocket on top oil shall be furnished. This shall be connected to the OTI by means of capillary tubing. Accuracy class of OTI shall be $\pm 1.5\%$ or better. The temperature indicator dials shall have linear graduations to clearly read at least every 2 deg. C.

(b) Winding Temperature Indicator (WTI).

A device for measuring the hot spot temperature of each of the HV/IV/LV windings shall be provided. It shall comprise of the following:-

- i) Temperature sensing element.
- ii) Image Coil.
- iii) Auxiliary CTS, if required to match the image coil, shall be provided and mounted in the cooler control cabinet. For autotransformers, an additional CT is required in the lead to the primary terminal to give a true image of the temperature in the common/secondary winding. The current transformers shall be of class 1, and the rated primary current shall correspond to the rated current of the related transformer winding. The effective resulting rated secondary current shall be 2A. Matching units between current transformers and thermal replicas shall not be provided.
- iv) 150 mm diameter local indicating instrument with maximum reading pointer, mounted in cooler control cabinet and with two adjustable electrically independent ungrounded contacts (besides that required for control of cooling equipment), one for high winding temperature alarm and one for trip. The temperature indicator dials shall have linear graduations to clearly read at least 2 deg. C
- v) Calibration device.
- vi) In addition to the above, the following indication equipment shall be provided for each winding for remote indication.
 - 1) Remote winding temperature indicator: - It shall be suitable for flush mounting on RTCC panel. The difference between local and remote WT indication at any given time shall not exceed 1 deg. C.
 - 2) Auxiliary supply, if required, in RTCC panel, for RWTI, shall be 220V DC only.
 - 3) The drawing showing details of RWTI shall be submitted to the purchaser.
 - 4) Accuracy class of WTI shall be $\pm 1.5\%$ or better.
 - 5) Any special cable(s), required for shielding purpose for connection between cooler control cabinet and remote winding temperature indicator control circuit shall be in Bidder's scope.

(c) The winding temperature indicators shall be housed in the cooler control cabinet/marshalling kiosk. The tripping contacts of the winding temperature indicators shall be adjustable to close between 80°C and 150°C and to re-open when the temperature has fallen by not more than 10°C.

(d) The alarm contacts and the contacts used to control the cooling plant motors on the above devices shall be adjustable to close between 50°C and 100°C and to re-open when the temperature has fallen by a desired amount between 10° C and 15° C.

(e) All contacts shall be adjustable to a scale and must be accessible on removal of the relay cover. Alarm and trip circuit contacts shall be suitable for making or breaking 150 VA between the limits of 30 and 250 Volts AC or DC and of making 500 VA between the limits of 110 and 250 V DC. Cooler motor control contacts shall be suitable for operating the cooler contactors direct, or if necessary, through an interposing relay.

- (f) The temperature indicators in the marshalling kiosk shall be so designed that it is possible to move the pointers by hand for the purpose of checking the operation of the contacts and associated equipment.
- (g) The working parts of the instrument shall be made visible by the provision of cut-away dials and glass-fronted covers. All setting and error adjustment devices shall be easily accessible.
- (h) Connections shall be brought from the device to terminal boards, placed inside the marshalling cubicle.
- (i) Terminals, links and a 63 mm moving iron ammeter shall be provided in the marshalling kiosk for each WTI for: -
 - (i) Checking the output of the current transformer.
 - (ii) Testing the current transformer and thermal image characteristics.
 - (iii) Disconnecting the bulb heaters from the current transformer secondary circuit to enable the instrument to be used as an oil temperature indicator.
- (j) Sight glasses of temperature indicators shall be of laminated security glass. Sight glasses of transparent plastics will not be accepted.

k) In addition to the above, '**OPTIC FIBER TEMPERATURE SYSTEM**' of proven quality and performance in Indian Utilities shall be provided in each transformer for measurement of temperature of windings, oil and core. Bidders are required to state in their offers regarding performance of such Optic Fiber Temperature System along with the names of the end-users in India. The end-user's certificates for such system will be furnished by the Bidders along with their Tender offers.

Following is the criteria for temperature measurement of oil, windings and core by using Fiber Optic Sensors: -

1. System shall be with fiber optic sensors with proven and rugged technology. The probes shall be directly installed in each winding of both HV & LV of power transformer to measure the winding hot spot, top oil and core temperature. There will be **minimum eight probes** inside the transformer, out of which one probe should be installed in top of the transformer for the detection of top oil temperature.

2. The remaining Fiber Optic probes; one each shall be installed in each phase winding (both HV & LV)(6Nos.) at the hottest spot of each of the phase windings and the remaining one in hottest spot of the core. The locations of the probes shall be proposed by the Manufacturer and locations, to be finalized by agreement with the purchaser.

3. Probes shall be able to be completely immersed in hot transformer oil; they shall withstand exposure to hot kerosene vapour during the transformer insulation drying process. The probes shall meet the requirement to eliminate the possibility of partial discharge in high electrical stress areas in the transformer.

4. Temperature range of the system should be -30deg.C to $+200\text{deg.C}$ and accuracy of $\pm 2\text{deg.C}$ with no recalibration required.

5. Probes shall be all silica, double PFA Teflon jacketed; Kevlar cabled fiber with perforated outer jacket to allow complete oil filling; and white Teflon protective Helix wrap having improved visibility and mechanical strength.

6. A microprocessor based monitoring and recording unit shall be a part of the system, having 8(eight) channels. System should include analog outputs for each measurement channel. Temperature resolution of the analog outputs shall be ± 0.1 deg. C and the system shall offer user programmable temperature alarm outputs with 6 relays, alarm lights and controller system status indicators. All inputs and outputs of the system shall meet the requirements of surge test of IEEE C37.90.1-1989 in which a 3000V surge is applied to all the inputs and outputs without permanent damage to the instrument.

7. The system shall be capable of retaining temperature data of a minimum of 90 days at one (1) reading/minute and should retain max temperature of each channel until reset.

8. The transformer manufacturer should submit data showing that the probes are located in the hottest point of the winding and oil, while submitting drawings for approval.

9. The Fiber Optic cables are to be brought out of the main tank through tank wall penetrator feed through plate. The Feed through plate shall be welded on to the Tank. The external fiber optic extension cable shall then be run to main control cabinet, routed inside the conduits with large bend radius. Protective cover shall be provided for the Tank Wall Feed through Plate.

10. The controller shall be housed in cooler control cubicle or in a separate enclosure having degree of protection IP56 class, mounted on the transformer tank. The position shall be clearly indicated in the GA drawings.

11. Temperature Rise Test Measurement shall be made with the FO Thermometers. The Optic Fiber Temperature System shall be operational during temperature tests and be demonstrated during these tests. During probe verification, the hottest probes for each phase shall be identified and temperature data for all probes (hourly readings) recorded and reported in the test report. The hot spot temperature rise of the windings above ambient temperature shall not exceed 54 deg. C (both for ONAN & ONAF) and the top oil temperature rise above ambient temperature shall not exceed 40 deg. C (both for ONAN & ONAF) as per this specification.

12. For remote indications on RTCC panel, output of 4 to 20mA shall be made available. Digital Temperature Indicators shall be provided in the RTCC Panel for indications of temperatures in each of the windings, top oil and core from the Optic Fiber Temperature Sensor Controller Unit. This shall also be demonstrated during temperature rise test.

5.4.12. COOLLING EQUIPMENT AND ITS CONTROLS:

5.4.12.1. Cooling Equipment:

- (a) The Cooler shall be designed using 2 x 50 % radiator banks.
- (b) Each radiator bank shall have its own cooling fans, oil pumps, oil flow indicators, shut off valves, lifting lugs, top and bottom oil filling valves, air release plug, a drain valve and thermometer pocket, fitted with captive screw cap on the inlet and outlet oil pipes.
- (c) One stand by fan of at least 20% capacity shall also be provided and identified with each radiator bank.
- (d) Cooling fans shall not be directly mounted on radiator bank which may cause undue vibration.
- (e) The exhaust airflow from cooling fan shall not be directed towards the main tank in any case.
- (f) Cooling fans for each radiator bank shall be located so as to prevent ingress of rainwater.
- (g) It shall be possible to remove the blower complete with motor without disturbing or dismantling the cooler structure framework.
- (h) The blades of cooling fans shall be of galvanised steel or cast aluminum alloy unless otherwise approved. Thickness of galvanization shall be minimum 55 microns.
- (i) Blower casings shall be made of galvanised steel of thickness not less than 2 mm or aluminum alloy and shall be suitably stiffened by angles or tees.

- (j) Galvanised wire guards with mesh not exceeding 12.5 mm shall be provided to prevent accidental contact with the blades. Guards shall also be provided over all moving parts. Guards shall be designed such that blades and other moving parts can not be touched by test fingers to IEC - 529:1976 (BSEN60529). Direction of rotation shall be indicated.
- (k) Two (2), 100% oil immersed in line axial flow motor pumps (out of which one pump shall be stand by) shall be provided with each radiator bank. The pumps shall be assembled on common shaft and housed in a common casing. The motor windings shall be immersed in a part of the circulating oil to obviate the need of packing glands and lubrications of the pump and motor bearings by external means. The stand by pump shall be connected in parallel at the same level. **CENTRIFUGAL TYPE OIL PUMPS MUST NOT BE PROVIDED AND OFFER WITH SUCH PUMPS SHALL NOT BE CONSIDERED.** The manufacturer will have to show either by certified type test results or type tests, witnessed by the purchaser that switching on of all the oil pumps into services, simultaneously, does not operate the Buchholz relay. The pump shall be so designed that upon failure of power supply to the pump motor, the pump impeller will not limit the natural circulation of oil under failure of main oil pump, the changeover from main to stand by oil pump shall be automatic.
- (l) It shall be possible to remove the motor and pump from the oil circuit without having to take the transformer out of service and without having to disturb the pump foundation fixing.
- (m) The pump shall be capable of dealing with the maximum output and head, which may occur in service and head which may occur in service and with the varying head due to changes in the viscosity of oil. Guards shall be provided over all exposed couplings and shafts.
- (n) An oil flow indicator shall be provided for the confirmation of the oil pump operating in a normal state. An indication shall be provided in the flow indicator to indicate reverse flow of oil/loss of oil flow.
- (o) Cooling fans and oil pump motors shall be suitable for operation from 415 volts, three phase and 50 Hz power supply and shall conform to IS: 325. The motor winding insulation shall be conventional class 'B' type. Motors shall have hose proof enclosure - equivalent to IP: 55 as per IS: 4691.
- (p) Each cooling fan and oil pump motor shall be provided with starter thermal overload and short circuit protection.
- (q) Each radiator shall be provided with: -
 - One shut off valve at the top (80 mm size).
 - One shut-off valve at the bottom (80 mm size).
 - Air release device at the top.
 - Main and sampling device at the bottom.
 - Lifting lugs to lift entire cooling assembly.
 - Expansion joints, one each on top and bottom cooler pipe connections.
 - Air release device and oil plug on oil pipe connections.
 - A thermometer pocket fitted with captive screw cap, in the inlet and in the out let oil pipes.
 - Loose blanking plates for blanking off the main oil connections.
 - Visual oil flow indicators, fitted with the electrical contacts to close when oil is not flowing. Contacts are to be connected in the cooler fail alarm circuit.

N. B.: - The omission of any or the provision of alternative arrangements to the above requirements will not be accepted.

(r) **OIL PIPES AND FLANGES :**

- All oil piping, necessary for connecting of each transformer to its conservator, cooler banks and oil pumps etc. shall be supplied under this contract.
- The oil piping shall be of approved material with machined flanged joints.
- Copper pipe work is to comply with BS.61.
- Dimensions of steel pipes shall be in accordance with BS. 3600: 1973 and the drilling of all pipe flanges shall comply with BS: 4504:1969.
- An approved expansion piece shall be provided in each oil pipe connection between the transformer and each oil cooler bank.
- All necessary pipe supports, foundation bolts and all other attachments are to be provided.
- It shall be possible to drain any section of pipe work independently of the rest and drain valves or plugs shall be provided as necessary to meet this requirement

5.4.12.2. **COOLING EQUIPMENT CONTROL (ONAN/ONAF/OFAF COOLING):-**

- (a) Automatic operation control (switching in and out) of fans/pumps shall be provided (with temperature change) from contacts of winding temperature indicator. The supplier shall recommend the setting of WTI for automatic change over of cooler control from ONAN to ONAF to OFAF. The setting shall be such that hunting i.e., frequent start operations for small temperature differential do not occur.
- (b) Suitable manual control facility for cooler fans and oil pumps with manual/automatic select or switches and push buttons shall be provided.

5.4.12.3. **INDICATING DEVICES:-**

- Following lamp indications shall be provided in cooler control cabinet.
- Fan 'ON' Fan 'OFF'.
 - Pump 'ON' and Pump 'OFF'.
 - Cooling system 'On Automatic Control'.
 - Cooling system 'On Manual'.
 - No flow/Reverse flow of oil in oil pump.
 - Selector switch in 'auto' or 'manual' for each fan and pump.
 - 415 volts cooler supply auto changeover.
 - Cooler supply failure for each supply.
 - Oil pump failure for each pump.
 - Cooling fan failure for each fan.
 - Control supply failure for main and stand by.
 - No flow/reverse flow of oil in oil pump.
 - One potential free initiating contact for all the above indications shall be wired independently to the terminal blocks of cooler control cabinet exclusively for purchaser's use.
 - A 12-window annunciator shall be provided in the RTCC panel for visual and audible signaling of important functions of cooling equipment and tap changer.

5.4.12.4. **COOLER CONTROL CABINET:**

- (a) Each transformer unit shall be provided with a cooler control cabinet.
- (b) The cooler control cabinet shall have all necessary devices, meant for cooler control and local temperature indicators. All the contacts of various protective devices, mounted on the transformer shall also be wired upto the terminal board in the cooler control cabinet. All the secondary terminals of the bushing CTs shall also be wired up to the terminal board at the cooler control cabinet.

- (c) The cooler control cabinet shall have two (2) sections. One section shall have the control equipment, exclusively meant for cooler control. The other section shall house the temperature indicators, auxiliary CTs. and the terminal boards, meant for termination of various alarm and trip contacts as well as various bushing CT Secondaries. Alternatively, the two sections may be provided as two separate panels, depending on the standard practices of the supplier.
- (d) The temperature indicators shall be so mounted that the dials are not more than 1600 mm from ground level. Glazed door of suitable size shall be provided for convenience of reading.

5.4.12.5. **TERMINAL BLOCK:**

- (a) The terminal blocks('ELMEX' Make, Type – OAT 6 or its equivalent), to be provided shall be fully enclosed with removable covers and made of moulded, non-inflammable plastic material with block and barriers, moulded integrally. Such block shall have washer and binding screws for external circuit wire connections, a white marking strip for circuit identification and moulded plastic cover. All terminals shall be clearly marked with identification numbers or letters to facilitate connection to external wiring.
- (b) All internal wiring to be connected to the external equipment shall terminate on terminal blocks, preferably vertically mounted on the side of each panel. The terminal blocks shall be 1100 V grade and have 10 Amps continuous rating moulded piece, complete with insulated barriers, non-disconnecting stud type terminals, washers, nuts and lock nuts. Terminal block design shall include a white fibre-marking strip with clear plastic, slipon/clipon terminal cover. Markings on the terminal strips shall correspond to wire number and terminal numbers on the wiring diagrams.
- (c) Terminal blocks for current transformer's secondary leads shall be provided with test links and isolating facilities. Also current transformer secondary leads shall be provided with short-circuiting and earthing facilities.
- (d) At least 20% spare terminals shall be provided on each panel and these spare terminals shall be uniformly distributed on all terminal blocks.
- (e) Unless otherwise specified, terminal blocks shall be suitable for connecting the following conductors on each side.
 - (i) For all circuits except current transformer circuits, minimum of two nos. 2.5 sq.mm copper.
 - (ii) For all CT circuits, minimum of two nos. 4 sq. mm. copper.
- (f) There shall be a minimum edge-to-edge clearance of 250 mm. between the first row of terminal block and the associated cable gland plate. Also the clearance between two rows of terminal blocks shall be minimum of 150 mm.
- (g) Arrangement of the terminal block assemblies and the wiring channel within the enclosure shall be such that a row of terminal blocks is run parallel and in close proximity long each side of the wiring duct to be provided for convenient attachment of internal panel wiring. The side of the terminal block, opposite the wiring duct shall be reserved for the owner's external cable connection. All adjacent terminal blocks shall also share this field-wiring corridor. A steel strip shall be connected between adjacent terminal block rows at 450 mm intervals for support of incoming cables.
- (h) The number and sizes of the purchaser's multi-core incoming cable will be furnished to the Bidder after placement of the order.

5.4.12.6 **LABELS.**

- a) Labels shall be provided for all the apparatus such as relays, switches, fuses etc., contained in control cabinets/marshalling box.
- b) Description labels for mounting indoor or inside control cabinets/marshalling box shall be of such material that will ensure permanence of lettering. A matt of satin finish shall be provided to avoid dazzle from reflected light. Labels, mounted on dark surfaces shall have white lettering on a black background. All plates shall be of a material, which will not get corroded.
- c) Labeling shall be clear, concise and adequate.
- d) Labels shall be supplied as far as possible in the following four standard sizes
 - (i) Label for fuses and links shall measure approximately 28mm. to 45mm by 13mm. to 19mm. and lettering of 3mm to 6mm. shall be used according to the amount of inscription required. The lettering shall have strokes of approximately 1mm. width.
 - (ii) Labels for relays, contactors, thermal devices and similar apparatus shall measure 65mm. by 20mm. and shall have lettering as specified in (i) above.
 - (iii) Labels for controllers and changeover switches shall measure 70mm. by 30 mm and where practicable have 20 mm lettering with 1.5 mm strokes.
 - (iv) The labels for the doors of junction boxes, marshalling boxes and similar equipment shall measure 125 mm x 50 mm and have 13 mm, lettering with 1.5 mm wide strokes.
- (e) The labels for mounting outdoor shall be weather and corrosion proof. The letters/diagrams thereon shall be framed by etching or other such process, which will ensure permanence of the lettering/markings.
- (f) Labels shall be attached to panels with brass screws or with steel screws which have received rust preventive treatment.

5.4.13 **VOLTAGE SELECTION AND CONTROL :**

5.4.13.1. **On load tap changers:**

5.4.13.1.1 **General:**

- (a) The OLTC shall be of In Tank, Hi Speed Resistor type.
- (b) OLTC gear shall be motor-operated for local as well as remote electrical operation. An external hand wheel/handle shall be provided for local manual operation.
- (c) On-load tap-changer shall be sourced from reputed manufacturer and it should be type tested as per relevant IEC-60214 and test methods shall be in full conformance to the procedures, indicated in IEC-60214.
- (d) The details of the method of diversion of the load current during tap-changing, the mechanical construction of the gear and control features of OLTC gear shall be submitted with the bid. Information regarding the service experience on the gear and a list of important users shall be furnished. The tap-changer shall change the effective transformation ratio without producing phase displacement.
- (e) The current diverting contacts shall be housed in a separate oil chamber, not communicating with the oil in the main tank of the transformer. On load tap changer shall have maximum rated through current to meet the normal rated load as well as over-load as per standards. The OLTC should also be suitable for an occasional switching at 200% of the OLTC rating as per IEC-60214 which shall be validated with by the type test. The OLTC shall have BIL rating and short circuit withstand current as per relevant IEC standards.
- (f) All terminals shall be clearly and permanently marked with numbers corresponding to

- the cables connected thereto.
- (g) Tap positions shall be numbered consecutively ranging from one upwards. Tap one being the highest voltage ratio.
 - (h) Current rating and voltage steps shall be as specified.
 - (i) On-load tap changers shall comply with IEC 214:1976 and BS: 4571:1970 and shall be suitable for power flow in both the directions. **Only designs, which have been type tested in accordance with these standards will be accepted. All the type test certificates as per the above standards shall be submitted along with the tender bid.**
 - (j) Current making and breaking switches, associated with the tap selectors shall be contained in a tank in which the head of oil is maintained by means, completely independent of that on the transformer itself.
 - (k) Details of maintaining oil separation, oil levels, oil draining/filling/sampling, detection of oil surges and provision of alarm and trip contacts will be dependent on the design of tap-changer and be to the approval of the purchaser. However, a suitable pressure relief device shall be provided for all on-load tap changer compartments. It should be possible to inspect the diverter switch contacts without having to lower the oil in the transformer. Contact tips should be replaceable.
 - (l) Transformer on load tap changers shall be equipped with a fixed resistor network, capable of providing discrete voltage steps for input to the supervisory system.
 - (m) The Bidder shall indicate the safeguards in order to avoid harmful arcing at the current diverting contacts in the event of operation of the OLTC gear under overload conditions of the transformer.
 - (n) Any 'DROP DOWN' tanks, associated with the tap changing apparatus shall be fitted with guide rods to control the movements during lifting or lowering.
 - (o) All relays and operating devices shall operate correctly at any voltage between the limits specified.
 - (p) The OLTC shall be suitably protected through oil surge relay (OSR). This surge relay shall be tested for an oil flow velocity of 1.20 +/-0.20m/s.

5.4.13.1.2. **MECHANISMS:**

- (a) The drive mechanism chamber shall be mounted on the tank in an accessible position. It should be adequately ventilated and provided with anti-condensation metal clad heaters with thermostatic control. All components inside shall be protected against corrosion, deterioration due to condensation, fungi etc. The door shall be pad-lockable.
- (b) The tap change mechanism shall be designed in such a way that when a tap change has been initiated, it will be completed independently of the operation of the control relays and switches. If a failure of the auxiliary supply during tap change or any other contingency would result in that movement, not being completed, an approved means shall be provided to safeguard the transformer and its auxiliary equipment.
- (c) Limit switches shall be provided to prevent over-running of the tap changing mechanism. These shall be directly connected in the operating motor circuit. In addition, mechanical stops shall be fitted to prevent over-running of the mechanism under any condition. For on-load tap change equipment, these stops shall withstand the full torque of the driving mechanism without damage to the tap change equipment. Limit switches may be connected in the control circuit of the operating motor, provided that a mechanical de-clutching mechanism is incorporated.
- (d) Thermal devices or other approved means shall be provided to protect the motor and control circuit.
- (e) A permanently legible lubrication chart shall be provided and fitted inside the tap-changing chamber.

5.4.13.1.3 **TAP CHANGE CONTROL PHILOSOPHY:-**

5.4.13.1.3.1 **General:**

The following operating conditions are applicable to the on-load tap changer controls:-

- (a) It must not be possible to operate the electric drive when the manual operating gear is in use.
- (b) It must not be possible for two electric control points to be in operation at the same time.
- (c) Operation from a control switch shall cause one tap movement only unless the control switch is returned to the off position between successive operations. Subsequent tap changes shall be initiated only by a new or repeat command.
- (d) It shall not be possible for any transformer operating in parallel with one or more other transformers in a group to be more than one tap out of step with the other transformers in the group. On load tap changers shall be equipped with a time delayed INCOMPLETE STEP alarm, consisting of a normally open contact which closes if the tap changer fails to make a complete tap change. The alarm shall not operate for momentary loss of auxiliary power.
- (e) All electrical control switches and local manual operating gear shall be clearly labelled in an approved manner to indicate the direction of tap changing i.e., raise and lower tap number.

5.4.13.1.3.2. **Manual Control:**

- (a) The cranking device for manual operation of the OLTC gear shall be removable and suitable for operation by a man, standing at ground level.
- (b) The manual control shall be considered as back up to the motor operated control and shall be inter locked with the motor to block motor start up during manual operation. The manual operating mechanism shall be labeled to show the direction of operation for raising the terminal voltage and vice-versa.
- (c) Manual tap position indicator which shall be complete with the following:-
 - (i) Mechanical tap position indicator which shall be clearly visible from near the transformer.
 - (ii) A mechanical operation counter.
 - (iii) Mechanical stops to prevent over-cranking of the mechanism beyond the extreme tap positions.

5.4.13.1.3.3. **Local and Remote Control:**

Equipment for local, manual and electrical operation shall be provided in an outdoor cubicle. Electrical remote control equipment shall also be supplied on the tap changer. The following control facilities shall be provided: -

- (a) 'Local - Remote' Selector Switch, mounted in the local OLTC, control cabinet. When the selector switch is in 'local' position, it shall be possible to operate the 'raise-lower' control switches, specified in (b) below. Remote control of the raise-lower functions shall be inhibited. When the selector switch is in 'remote' position, the local OLTC control cabinet mounted 'raise-lower' switch, specified in clause (b) below shall be inoperative. Remote control of the raise/lower function shall be possible from the remote control panel. The 'local-remote' selector switch shall have at least two spare contacts per position, which are closed in that position, but open in the other position.
- (b) A 'raise-lower' control switch/push button shall be provided in the local OLTC control cabinet. This switch shall be operative only when 'local-remote' selector switch is in 'local' position.
- (c) An 'ON-OFF' tap changer control switch shall be provided in the local OLTC control cabinet of the transformer. The tap changer shall be in operative in the 'OFF' position. The 'OFF-ON' switch shall have at least one spare contact per position, which is closed in that position, but open in the other position.

5.4.13.1.3.4. **Remote group control:-**

The offered OLTC control scheme shall have provision of remote electrical group control during the parallel operation of transformer. This is in addition to independent control of OLTC.

- (a) A four position selector switch having 'Master', Follower', 'Independent' and 'Off' position shall be provided in the remote OLTC control panel for each transformer. This shall be wired to enable operator to select operation of OLTC in either 'Master', 'Follower', 'Independent' or, 'Off' mode.
- (b) Out of step relays with timer contacts shall also be provided to give alarm and indication in case tap position in all the transformers under group control are not in same position.
- (c) Master Position: If the selector switch is in Master position, it shall be possible to control the OLTC units in the OLTC units in the follower mode by operating the controls of the master unit. Independent operation of the units under Follower mode shall be prevented. However, the units under Independent mode will be controlled independently.
- (d) Follower Position: - If the selector switch is in follower mode, control of OLTC shall be possible only from panel of the Master Unit.
- (e) Independent Position: - In this position of selector switch, control of OLTC of individual unit only shall be possible.

5.4.13.1.4. **Control Circuits:-**

The control circuits shall comply with following conditions:-

- (a) An interlock to cut off electrical control automatically upon recourse being taken to the manual control.
- (b) Re-enforcement of the initiating impulse for a tap changer, ensuring a positive completion, once initiated to the next (higher or lower) tap.
- (c) "Step-by-step" operation ensuring only one tap change from each tap changing impulse and a lockout of the mechanism if the control switch (or push button) remains in the "operation" position.
- (d) An interlock to cut out electrical control when it tends to operate the gear beyond either of the extreme tap positions.
- (e) An electrical interlock to cut-off a counter impulse for reverse step change being initiated during a progressing tap change and until the mechanism comes to rest and resets circuits for the new position.
- (f) Tap change in progress indication shall be provided by means of an indicating lamp at the purchaser's control panel. Necessary contacts for this and for remote tap position indicator at purchaser's control panel shall be provided by the Bidder.
- (g) Protective apparatus, considered essential by the Bidder according to specialties of the gear.

5.4.13.1.5. **Indications: -**

Apparatus of an approved type shall be provided on each transformer:-

- (a) To give indication mechanically at the transformer and electrically at the remote control point of the number of the tapping in use.
- (b) To give electrical indication, separate from that specified above, of tap position at the remote supervisory point. Suitable tap position transducer to be incorporated for indication.
- (c) To give indication at the remote control point and at the supervisory control point that a tap change is in progress, this indication to continue until the tap change is complete.
- (d) To give indication at the remote control point and at the supervisory control point when transformers operating in parallel are out of step.

- (e) To indicate at the tap change mechanism the number of operations, completed by the equipment. A six digit counter should be provided for this.

5.4.13.2. **Automatic Voltage Control:-**

- (a) Automatic control shall be suitable for control of transformers in parallel.
- (b) In addition to the methods of control covered above, the following methods shall also be provided: -
 - (i) Automatic Independent: - It shall be possible to select automatic independent control for each transformer irrespective of the method of control, selected for any other of the associated transformers.
 - (ii) Automatic parallel: - It shall be possible to select any transformer for master or follower control.
 - (iii) Automatic control by AVR shall only be possible if HV circuit breaker is closed.
 - (iv) It must not be possible to operate any tap changer by supervisory, remote or local, electrical, manual control while the equipment is selected for automatic operation.

5.4.13.3 **VOLTAGE REGULATING RELAYS:-**

- (a) Automatic voltage control shall be initiated by a voltage regulating relay of an approved type and suitable for flush mounting. The relay shall operate from the nominal reference voltage, derived from a circuit mounted LV voltage transformer having class B accuracy to BS: 3941 and the relay voltage reference balance point shall be adjustable at the Remote location.
- (b) The relay bandwidth shall preferably be adjustable to any value between 1.5 times and 2.5 times the transformer tap step percentage, the nominal setting being twice the transformer tap step percentage.
- (c) The relay shall be insensitive to frequency variation between the limits of 47HZ and 51.5HZ. The relay shall be complete with a time delay element, adjustable between 10 and 120 seconds. The relay shall also incorporate an under voltage blocking facility which renders the control inoperative if the reference voltage falls below 80 percent of the nominal value with automatic restoration of control when the reference voltage rises to 85 percent of nominal value.
- (d) The voltage control relay shall include an adjustable line drop compensation element, supplied from a current transformer, accommodated within the transformer bushing.
- (e) On each transformer, the voltage transformer supply to the voltage-regulating relay shall be monitored for partial or complete failure. The specified indicating lamp and alarm will be inoperative when the circuit breaker, controlling the lower voltage side of the transformer is open and also when the tap changer is on control other than automatic control.

5.4.13.4. **LOCAL CONTROL CABINET: -**

The local OLTC control cabinet shall house all necessary devices, meant for OLTC control and indication. It shall be complete with the following: -

- (a) A circuit breaker/contactors with thermal overload devices for controlling the A.C. auxiliary supply to the OLTC motor.
- (b) Cubicle light with door switch.
- (c) Space heaters to prevent condensation.
- (d) Padlocking arrangement for hinged door of cabinet.
- (e) Cable terminal glands for power and control cables to the OLTC gear.

5.4.13. 5. **REMOTE CONTROL PANELS:** -a) All controls, alarms and indications for transformers shall be incorporated within the appropriate switchgear control panels. The supplier shall provide all indications, relays, switches etc. for remote indication and operation of the

transformer from the substation control room. Comprehensive and detailed instructions shall be provided to the purchaser regarding correct installation of this remote panel.

- (b) The remote tap changer control panel shall be mounted in the purchaser's control room. Size and colour of the panel shall be to the approval of the purchaser.
- (c) Operation of remote control scheme shall be entirely suitable for the distance between the transformer and remote control panel. Details of the connection of the remote control panel to the transformer shall be provided by the supplier.
- (d) The standard requirements (which may be varied to suit manufacturer's design) shall be outlined in the following sub-clauses:

5.4.13.5.1. **INSTRUMENTS:**

- (a) Voltmeter (voltage at the low voltage terminals of the transformer).
- (b) Tap position indicator

5.4.13.5.2. **RELAYS:**

- (a) Automatic voltage control.
- (b) Supervisory interface.

5.4.13.5.3. **CONTROLS:**

- (a) Automatic/non-automatic voltage control selector switch.
- (b) Remote/supervisory tap change control selector switch.
- (c) Raise/lower push-buttons.
- (d) Independent/Master/Follower selector switch.
- (e) AVR Voltage reference adjuster.

5.4.13.5.4. **INDICATIONS AND ALARMS :**

- (a) Tap changer on manual control - white lamp.
- (b) Tap change in progress - white lamp.
- (c) Tap change out of step-alarm.
- (d) Cooling equipment running-white lamp.
- (e) Cooling equipment failure-alarm.
- (f) AVR reference voltage failure-alarm.
- (g) Tap changer supply voltage failure-alarm.
- (h) Tap change incomplete step-alarm.

5.4.13.6. **AUXILIARY SUPPLY FOR OLTC CONTROL AND POWER CIRCUIT :-**

Auxiliary supplies as indicated in the specification will be provided by the purchaser at any one place. All loads shall be fed by one of the two feeders through an electrically interlocked automatic transfer switch, housed in the marshalling Kiosk. The design feature for the transfer switch shall include the following: -

- (a) Provision for the selection of one of the feeders as normal source and the other as standby.
- (b) Upon failure of normal source, the loads shall be automatically transferred after an adjustable time delay to the stand by source.
- (c) Indication for failure of the normal source and for transfer to standby source and also for failure to transfer shall be provided locally as well as at the remote control panel.
- (d) Automatic re-transfers to normal source with an adjustable time delay following re-energisation of the normal source.
- (e) Both the transfer and the re-transfer shall be dead transfers and AC feeders shall not be paralleled at any time.

- (f) Necessary isolating switches, MCBs and other components for the above power supply transfer arrangement shall be provided by the supplier.

5.4.14. **SUPERVISORY CONTROL:-**

5.4.14.1 **General:-**

- (a) Tap change control equipment shall be suitable for supervisory control and indication with make before break multi-way switch-having one potential free contact for each tap position. This switch shall be provided in addition to any other switch/switches, which may be required in remote tap position indication.
- (b) Transformer on-load tap changer shall be equipped with a fixed resistor network, capable of providing discrete voltage steps for input to the supervisory system.
- (c) Transformer tap change control will be effected from the sub-station control room with facilities for remote control from the supervisory control centre. Provision for such supervisory control shall be included in this contract.
- (d) The supervisory facilities, outlined in the following sub-clauses will be required and control circuit design must make provision for these.

5.4.14.2. **CONTROLS:**

- (a) Tap change control remote/supervisory select/deselect:-
N.B. :- Selection of supervisory control shall render voltage control non-automatic.
- (b) Tap position Raise/lower.

5.4.14.3 **INDICATIONS AND ALARMS:**

- (a) Tap change remote/supervisory indication.
- (b) Tap position indication through appropriate transducer.
- (c) Tap change out of step alarm.
- (d) Tap changer auto/non-auto indication.
- (e) Independent/master/follower indication.
- (f) Tap change in progress indication.
- (g) AVR reference voltage failure alarm.
- (h) Tap changing incomplete (TCINCL).
- (i) Tap changer supply failure alarm.
- (j) Cooling equipment running indication.
- (k) Cooling equipment failure alarm.
- (l) All contacts for supervisory alarms and indications shall be potential free.

5.4.15. **TERMINAL AND CONNECTION ARRANGEMENTS :**

5.4.15.1 **RATING :**

Current rating shall be 1.5 times the rated current of the transformer.

5.4.15.2. **OUTDOOR BUSHINGS:**

- (a) The electrical and mechanical characteristics of bushings shall be in accordance with IS: 2099 & IS: 3347 (Part-III/Section-I). Bushings must have been type tested successfully as per IS: 2099/IEC-60137.
- (b) Phase windings above 33 KV shall have fully rated porcelain condenser anti - fog type bushings as per IEC-137. These shall be provided with: -

- (i) Oil-level gauges, clearly readable from ground level.
- (ii) Oil filling plug and drain valve, if not hermetically sealed.
- (iii) Test taps for measurement of capacitance and tan delta.
- (iv) Bushings of identical rating shall be inter-changeable.
- (c) 33 KV and tertiary bushings shall be oil - filled, communicating type, suitably rated.
- (d) When bushings have an under-oil end of re-entrant form, the pull through lead shall be fitted with a gas bubble deflector.
- (e) The bushings shall be removable without disturbing the turret type current transformers.
- (f) Porcelain used in bushing manufacture shall be homogenous, free from laminations, cavities and other flaws or imperfections that might affect the mechanical or dielectric quality and shall be thoroughly vitrified, tough and impervious to moisture.
- (g) Glazing of porcelain and bushings shall be of uniform brown colour, free from blisters, burrs and other similar defects. Bushings shall be designed to have ample insulation mechanical strength and rigidity for the condition under which they will be used.
- (h) Special precaution shall be taken to eliminate moisture from paper insulation during manufacture, assembly, transport and erection. The surface of all paper insulation shall be finished with non-hygroscopic varnish which can not be damaged easily.
- (i) Suitable insulating cap (preferably of porcelain) shall be provided on the terminal of bushing of tertiary winding to avoid accidental external short circuit.
- (j) No arcing horns shall be fitted to any bushing.
- (k) Bushing turrets shall be provided with vent pipes which shall be connected to route any gas collection through the Buchholz relay.
- (l) The neutral ends of star connected windings shall be connected at points which are from manholes in the cover and brought out via one outdoor bushing, rated as per IEC-76.
- (m) Maximum Tan delta value for Bushings at 20 deg. C shall not exceed 0.007.

5.4.15.3. **TERMINAL CONNECTORS:**

- (a) Bushing terminals shall be provided with terminal connectors of approved type and size for connection to external parts. Terminal connectors, offered must have been successfully type tested as per IS: 5561.
- (b) (i) All castings shall be free from blow holes, surface blisters, cracks and cavities. All sharp edges and corners shall be blurred and rounded off. The aluminum alloy castings, if used, shall conform to designation A6 of IS: 617.
- (ii) No part of clamp shall be less than 10 mm. Thick.
- (iii) All ferrous parts shall be hot dip galvanised conforming to IS: 2633. Spring washers and H.T. bolts shall be dectrogalvanised conforming to IS: 1573.
- (iv) For bimetallic clamp, copper alloy linear of minimum thickness of 2 mm. Shall be cast integral with aluminum body.
- (v) Flexible connectors shall be made from tinned copper sheets.
- (vi) Size of terminal/conductor for which the clamp is suitable and rated current under site conditions shall be embossed/punched on each component of the clamp, except hardware.
- (vii) All current carrying parts shall be designed and manufactured to have minimum contact resistance.
- (viii) The short time rating of terminal connector shall not be less than the short time rating of respective bushing.
- (ix) Terminal connectors shall be subject to all type, routine and acceptance tests as per IS: 5561 (latest).
- (x) Malleable cast iron for terminal connectors or any of its parts and accessories shall not be acceptable.
- (xi) Bolts and Nuts used shall be of stainless steel or galvanized/passivated mild steel.

5.4.15.4. **BUSHING CURRENT TRANSFORMERS:**

- (a) Current transformers shall comply with IS: 2705.

- (b) It shall be possible to remove turret mounted C.Ts from the transformer tank without removing the tank cover. Necessary precaution shall be taken to minimise the eddy currents and local heat generated in the turret.
- (c) All secondary leads shall be brought to a terminal box near bushing. These terminals shall be wired out to cooler control cabinet using separate cables for each core.
- (d) Bushing C.T. parameters, indicated in the Specification are tentative and liable to change within reasonable limits. The Bidder shall obtain purchaser's approval before proceeding with design of Bushing C.Ts.
- (e) Additional CTS shall be provided, as may be required for winding temperature indicators for each winding and OLTC for parallel operation of the transformers. CT characteristics shall have to match with purchaser's protected relays, meters and instruments.

5.4.15.5. **TERMINAL MARKING:**

Transformer terminals are to be provided with phase markings to the requirements of IEC-616 and are subject to the agreement of the purchaser. Transformer terminals shall be silver/tin-plated copper.

5.4.15.6 **NEUTRAL EARTHING:**

The neutral terminals shall be brought to ground level by a brass or tinned copper grounding bar of approved size which shall be supported from the tank with porcelain insulators and connected to purchaser's local earth grid. The supplier must liaise with the purchaser or its approved contractor to finalise the details of installation of this earthing and mounting of the outdoor neutral C.T. on this.

5.4.16. **SPECIFICATION FOR CONTROL CABINETS:**

- (a) Control cabinets shall be of the free standing floor mounting type.
- (b) Control cabinet of the operating mechanism shall be made out of 3 mm thick sheet steel or 10 mm thick aluminium plate or casting. Hinged door shall be provided with pad locking arrangement. Sloping rain hood shall be provided to cover all sides. 15 mm thick neoprene or better type of gaskets shall be provided to ensure degree of protection of at least IP-55 as per IS: 2147.
- (c) Bus bars shall be of tinned copper of adequate cross-section to carry the normal current without exceeding the permissible temperature rise over an ambient temperature of 50 degree centigrade outside the cubicle. The buses shall be braced to withstand forces corresponding to short circuit current of 25KA.
- (d) Motors rated 1 KW and above being controlled from the control cabinet would be suitable for operation on a 415V, 3 Phase, 50 HZ system. Fractional KW motors would be suitable for operation on a 240V, 1- Phase, 50 HZ supply system.
- (e) Isolating switches shall be group operated units (3 pole for use on 3-MCBS phase supply systems and 2 pole for single phase supply systems) quick make quick break type, capable of breaking safely and without deterioration, the rated current of the associated circuit. Switch handle shall have provision for locking in both fully open and fully closed positions.
- (f) Push button shall be rated for not less than 6 Amps, 415V A.C. or 2 Amps, 220/110V D.C. and shall be flush mounted on the cabinet door and provided with appropriate nameplates. Red, Green and Amber indicating lamps shall be flush mounted.
- (g) For motors upto 5 KW, contactors shall be direct-on-line, air break, single throw type and shall be suitable for making and breaking the stalled current of the associated motor which shall be assumed equal to 6.5 times the full load current of the motor at 0.2 p.f. For motors above 5 KW, automatic star delta type starters shall be provided. 3 Pole contactors shall be furnished for 3 Phase motors and 2 Pole contactors for single phase motors. Reversing contactors shall be provided with electrical interlocks between forward

- and reverse contactors. If possible, mechanical interlocks shall also be provided. Contactors shall be suitable for uninterrupted duty and shall be of duty category class AC4 as defined in IS: 2959. The main contacts of the contactors shall be silver plated and the insulation class for the coils shall be class E or better. The dropout voltage of the contactors shall not exceed 70% of the rated voltage.
- (h) Contactors shall be provided with a three element positive acting, ambient temperature compensated, time lagged, hand reset type, thermal overload relay with adjustable setting. Hand reset button shall be flush with the front door of the cabinet and suitable for resetting with starter compartment door closed.
 - (i) Single phase preventer relay shall be provided for 3 Phase motors to provide positive protection against single phasing.
 - (j) Mini starters shall be provided with no volt coils, whenever required.
 - (k) Purchaser's power cables will be of 1100/650 Volts grade stranded aluminum conductor PVC insulated, PVC sheathed, single steel wire armoured and PVC jacketed. All necessary cable terminating accessories such as glands, crimp type tinned copper lugs etc. for power as well as control cables shall be included in Bidder's scope of supply. Suitable brass cable glands shall be provided for cable entry.
 - (l) Wiring for all control circuits shall be carried out with 1100/650 Volts grade PVC insulated tinned copper stranded conductors of sizes not smaller than 2.5 sq.mm. At least 20% spare terminal blocks for control wire termination shall be provided on each panel. The terminal blocks shall be of non-disconnecting stand type. All terminals shall be provided with ferrules, indelibly marked or numbered and these identifications shall correspond to the designations on the relevant wiring diagrams. The terminals shall be rated for adequate capacity which shall not be less than 10Amps.
 - (m) Separate terminal blocks shall be provided for terminating circuits of various voltage classes. CT loads shall be terminated on a separate block and shall have provision for short circuiting the CT secondary terminals.
 - (n) Control cabinet shall be provided with 240V, 1 Phase, 50 HZ, 20 W fluorescent light fixture and a suitably rated 240 V, 1 Phase, 5 Amps, 3 Pin socket for hand lamps.
 - (o) Strip heaters shall be provided inside each cabinet complete with thermostat (preferably differential type) to prevent moisture condensation. Heaters shall be controlled by suitably rated double pole miniature circuit breakers.
 - (p) Signal lamps, provided shall be of neon screw type with series resistors, enclosed in bakelite body. Each signal lamp shall be provided with a fuse, integrally mounted in the lamp body.
 - (q) Electric measuring instruments shall be of moving iron type. Ammeters for measuring current upto 30 Amps shall be directly connected while those for measuring above 30 Amps shall be connected through suitable CTs. Ammeters shall be provided with selector switches.
 - (r) Items inside the cabinet, made of organic material shall be coated with a fungus resistant varnish.

5.4.17 **INSULATING OIL:-**

- (a) The quality of the oil, supplied with the transformer shall conform to IEC 296 (Mineral oil class 1) and IS: 335 with latest amendment, if any. The percentage of Napthanic content in the oil will be more than 40 % & Paraffinic content will be less than 56 % .No oil shall be supplied or used at any stage of manufacture or test without a certificate, acceptable to the Purchaser that it has a PCB content of less than 2 mg/kg. No inhibitors shall be used in the oil. The oil samples will be drawn as follows:-
 - (i) Prior to filling.
 - (ii) Before and after heat run test.
 - (iii) Before energising.

All tests as per relevant IEC & ISS shall be conducted on all samples.

- (b) Sufficient quantity of oil, necessary for first filling of all tanks, coolers and radiators at the proper level along with **10% extra** oil for topping up shall be supplied in non-returnable containers, suitable for outdoor storage.
- (c) The supplier shall despatch the transformer, filled with oil or in an atmosphere of Nitrogen. In the former case, the Bidder shall take care of the weight limitation on transport and handling facility at site. In the latter case, necessary arrangement shall be ensured by the supplier to take care of pressure drop of nitrogen during transit and storage till completion of oil filling during erection. A gas pressure testing valve with necessary pressure gauge and adapter valve shall be provided. **The transformer shall also be fitted with an impact recorder during transportation. This impact recorder is on returnable basis.**
- (d) The Bidders shall ensure that the oil supplied is in accordance with the latest editions of the following specifications with amendments, if any.

<u>Sl. No.</u>	<u>Characteristics</u>	<u>Requirement.</u>	<u>Method of Test.</u>
1.	Appearance	The oil shall be clear and transparent & free from suspended matter or sediments.	A representative sample of oil shall be examined in a 100mm thick layer at ambient temperature.
2.	Density at 27 deg.C (Max)	0.89 g/cu.cm.	IS: 1448
3.	Kinematic viscosity at 27 deg.C (max.)	27Cst.	IS: 1448
4.	Interfacial tension at 27 deg.C (min.)	0.04 N/m	IS: 6104
5.	Flashpoint penskey Marten (closed) (min.)	140 deg.C	IS: 1448
6.	Pour point (max.)	-6 deg.C	IS: 1448
7.	Neutralization value (max.) (Total acidity).	0.03 mg KOH/g	IS: 335
8.	Corrosive Sulphur (In terms of classification of copper strip)	Non-corrosive	IS: 335 (Appendix 'B')
9.	Electric strength (break down voltage) min.		
	a) New unfiltered oil.	30 KV (rms) if the above value is not attained, the oil shall be filtered)	IS: 6792.
	b) After treatment.	60 KV (rms)	
10.	Electric dissipation factor (tan delta) at 90 deg.C (max.)	0.002	IS: 6262
11.	Specific resistance (resistivity)		
	a) at 90 deg.C (min.)	35 x 10 ¹² Ohm-cm.	IS: 6103
	b) at 27 deg.C (min.)	1500 x 10 ¹² Ohm-cm.	
12.	Oxidation stability.		
	a) Neutralization value after oxidation (max.)	0.4 mg KOH/g.	
	b) Total Sludge after oxidation (max.).	0.10% by weight.	
13.	Presence of Oxidation inhibitor	The oil shall not contain anti oxidant inhibitors.	IS: 335 (Appendix 'D')
14.	Water content (max.)	a) Untreated and unfiltered oil- 50 ppm.	IS: 2362

		b) Before commissioning- 10 ppm.	
15.	Aging characteristics after 96 hrs. with catalyst (Copper)	As per AS TMD/934/IS: 12177	
	a) Resistivity.		
	i) 27 deg.C	2.5 x (10) ¹² Ohm-cm.	
	ii) 90 deg.C	0.2 x (10) ¹² Ohm-cm.	
	b) Tan delta at 90 deg.C	0.2 (max.).	
	c) Total acidity.	0.05 mg KOH/gm (max.)	
	d) Sludge content by weight.	0.05% (max.)	
16.	a) Napthenic content	More than 40%	Spectroscopic method
	b) Paraffinic content	Less than 56%	or any other prescribed method.

The Test certificates to conform the quality of the oil shall be submitted by the supplier. The purchaser at his discretion may depute his representative for witnessing the tests at the works of the supplier or its sub-vendor. The purchaser's representative may recommend for testing of sample oil at CPRI/ERDA including ensuring the percentage of naphthenic and paraffinic content in the offered oil. The cost for such testing shall be borne by the supplier. The purchaser at his discretion may also get the supplied oil, tested at Govt. approved laboratory for determination of quality, naphthenic and paraffinic contents as per specification.

5.4.18 **CLEANING, PAINTING AND TROPICALISATION:-**

- (a) All steel surfaces except galvanized surfaces or where otherwise specified, shall be shot blasted to remove all rust, scale and foreign matters from the surface. Oil, grease, dirt and swarf shall be thoroughly removed by emulsion cleaning. The surfaces shall then be chemically cleaned and surface treated by phosphating and dried in accordance with IS-6005 - "Code of practice for phosphating of iron and steel". Immediately after phosphating, the surfaces shall be given two coats of high quality zinc chromate primer.
- (b) The interior surfaces of mechanism chambers, boxes and kiosks, after preparation, cleaning and priming shall be painted with one coat of zinc chromate primer, one coat of phenolic based undercoating, followed by two coats of phenolic based finishing paint to white colour, followed by a final coat of anti-condensation white paint of a type and make to the approval of the Purchaser. A minimum overall paint film thickness of 200 microns shall be maintained throughout.
- (c) All steel work and metal work, after preparation and priming shall be painted with one coat zinc chromate primer, one coat of phenolic based under coating and two coats of micaceous iron oxide paint to an overall thickness of 200 microns to hard gloss finishing Light Grey Shade No. 697 of IS:5. Each successive coat of paint shall be of slightly different shade to enable inspection.
The finished surface shall present a pleasing appearance free from dents or unevenness surfaces.
- (d) It is the responsibility of the supplier to ensure that the quality of paints used shall withstand the tropical heat and extremes of weather conditions. The paint shall not peel-off, wrinkle, be removed by wind, storm and handling on site and the surface finish shall neither rust nor fade during the service life of the equipment.
- (e) After erection at site, the interior surfaces of mechanism chambers and kiosks shall be thoroughly examined and any deteriorated or mechanically damaged surfaces of such shall be made good to the full specification, described above.
- (f) After erection at site, all surfaces of steel works and metal works shall be thoroughly washed down and examined. Any deteriorated or otherwise faulty paint work shall be removed down to bare metal and made good to the full specification described above,

- (b) Cabling between Remote OLTC panel to local OLTC cabinet.
- (c) Cabling between Remote OLTC to supplier's panel.
- (d) Cabling between cooler control cabinet to supplier's panel.
- (e) Cabling between local OLTC cabinet to supplier's panel.

5.4.21. FITTINGS:

The following fittings shall be provided with each transformer, covered in this specification.

- (a) Conservator for main tank with oil filling hole and cap, air-cell, vacuum application valve, vacuum equalizing valve, isolating valves, drain valve, shut off valve, magnetic oil level gauge with low level alarm contacts, dehydrating breather, with oil seal.
- (b) Conservator for OLTC with drain valve, surge relay (oil flow operated), vacuum application valve, vacuum equalizing valve, magnetic type oil level gauge with low level alarm contacts, oil-level indicator and silica gel breathers.
- (c) Oil preservation equipment.
- (d) Pressure relief devices with alarm/trip contacts.
- (e) (i) Buchholz relay, double float/read type with isolating valves on both sides, bleeding pipe with pet cock at the end to collect gases and alarm and trip contacts (Rating 1 Amp. 220V DC) test cock, gas collection box and gas check valve at ground level.
- (e) (ii) Separate Buchholz relay with above features to be provided for OLTC chamber.
- (f) Air release plug.
- (g) Inspection openings and covers.
- (h) Bushing with metal parts and gaskets to suit the termination arrangement.
- (i) Winding temperature indicators for local and remote mounting. One RWTI with a four-point selector switch shall be provided.
- (j) Top Oil temperature indicator with maximum pointer along with two sets of contactors.
- (k) Cover lifting eyes, transformer-lifting lugs, jacking pads, towing holes and core and winding lifting lugs.
- (l) Protected type mercury or alcohol in glass thermometer.
- (m) Bottom and top filter valves with threaded male adoptors, bottom sampling valve and drain valve.
- (n) Rating and diagram plates on transformers and auxiliary apparatus.
- (o) Earthing terminals.
- (p) Flanged bi-directional wheels.
- (q) Cooler Control Cabinet with pad locks.
- (r) On load tap changing equipment and OLTC control cabinet with pad locks.
- (s) Drain valve plugs shall be provided in order that each section of pipe work can be drained independently.
- (t) Insulating Oil.
- (u) Terminal marking plate.
- (v) Jacking pads//lugs
- (w) Lifting bollards.
- (x) Haulage lugs.
- (y) Cover lifting lugs.
- (z) Valve schedule plate.
- (aa) Bushing CT
- (bb) Cooling fans
- (cc) Motor pumps
- (dd) Marshalling Box
- (ee) RTCC Panel
- (ff) Bushing Terminal Clamps & Connectors
- (gg) Oil flow indicator

- (hh) Valves, as indicated at Cl.No.5.4.2 of this Specification
- (ii) Wiring upto marshalling box with PVC SWA PVC copper cables, 1100Volts grade.
- (jj) One Set of hand tools of 'Taparia' or 'GEDORE' Make, packed in a carry bag/box, broadly comprising of double ended spanners (Open jaws, cranked ring, tubular with Tommy bar, of different sizes as used in the Transformer –one set), adjustable wrenches (of different sizes as used in the Transformer –one set), gasket punches (of different sizes as used in the Transformer –one set), pliers (flat nose, round nose and side cutting one of each type), hammer with handle (one), files with handle (two), knife with handle(one),adjustable hacksaw(one) and cold chisel(one) shall be supplied.
- (kk) Thermosyphon Filter
- (ll) 8(Eight) Probes & 8(eight) Channel Optic Fiber Temperature Sensor System as per this specification

Note: - The fittings listed above are only indicative and any other fittings which generally are required for satisfactory operation of the above rated Power transformers are deemed to be included.

5.4.22. **LIMITS OF TEMPERATURE RISE:-**

The temperature rise on any part of equipment shall not exceed the maximum temperature rise specified below under the conditions specified in test clauses. The permissible temperature rise indicated is for a maximum ambient temperature of 50 degree C. If the maximum ambient temperature rises, permissible values shall be reduced accordingly. For actual maximum temperature at the location of installation, refer perfect synopsis.

<u>Sl. No.</u>	<u>Nature of the part or of the liquid.</u>	<u>Maximum value of:</u>	
		Temperature.	Temperature rise at a Maximum ambient air Temp. not exceeding 50 degree C.
1	Contacts in air, silver-faced copper, Copper alloy or aluminium alloy (see Notes (i) & (ii). Bare copper or tinned aluminium alloy.	95	40/45
2	Contacts in oil: Silver-faced copper, copper alloy or Aluminium alloy [see note- (i)].	75 90	25 40
3	Terminals to be connected to external Conductors by screws or bolts silver faced (see note (iii)).	80 105	30 55
4	Metal parts acting as springs.	(See note iv).	(See note iv).
5	Metal parts in contact with insulation of the following classes: Class Y: (for non-impregnated Materials).	90	40
	Class A: (for materials immersed in oil or impregnated.	100	50
	Class E: in air	120	70
	In oil	100	50
	Class B: in air	130	80
	In oil	100	50
	Class F: in air	155	105
	In oil	100	50
	Enamel: oil base	100	50
	Synthetic, in air	120	70
	Synthetic, in oil	100	50

6	Any part of metal or of insulating Material in contact with coil, except Contacts.	100	50
7	Oil	90	40

- Notes:
- (i) When applying the temperature rise of 45° C, care should be taken to ensure that no damage is caused to the surrounding insulating materials.
 - (ii) The quality of the silver facing shall be such that a layer of silver remains at the points of contact after the mechanical endurance test. Otherwise, the contacts shall be regarded as 'bare'.
 - (iii) The values of temperature and temperature rise are valid whether or not the conductor connected to the terminals is silver-faced.
 - (iv) The temperature shall not reach a value where the elasticity of the material is impaired. For pure copper, this implies a temperature limit of 75°C.

5.4.23. MOTORS & MCBS:

- (a) All motors shall comply with IS: 325 and IEC 34 and dimensions with IEC-72. They shall be capable of operating continuously under actual service conditions without exceeding the specified temperature rises, determined by resistance, at any frequency between the voltage and frequency fluctuation, stated in this specification.
- (b) All miniature circuit breakers shall be provided with auxiliary contacts for remote indication of circuit breaker operation. Means shall be provided to prevent the miniature circuit breakers, being inadvertently switched to the 'OFF' Position. Miniature circuit breakers shall be mounted in such a manner so as to give easily visible indication of breaker position and shall be grouped and spaced according to their function in order to facilitate identification and easy replacement.

5.4.24. SPANNERS AND SPECIAL TOOLS (INCLUDED IN THE SCOPE OF THE CONTRACT):-

One Set of hand tools of 'Taparia' or 'GEDORE' Make, packed in a carry bag/box, broadly comprising of double ended spanners (Open jaws, cranked ring, tubular with Tommy bar, of different sizes as used in the Transformer –one set), adjustable wrenches (of different sizes as used in the Transformer –one set), gasket punches (of different sizes as used in the Transformer –one set), pliers (flat nose, round nose and side cutting one of each type), hammer with handle (one), files with handle (two), knife with handle(one),adjustable hacksaw(one) and cold chisel(one) shall be supplied for each Transformer.

5.4.25. LIST OF MANDATORY SPARES FOR EACH UNIT OF TRANSFORMER

- (a) The supplier shall provide the mandatory spares, detailed below and shall, where considered necessary, provide a list of recommended spare parts together with their individual prices. The purchaser may order all or any of the spare parts, listed at the time of contract award and the spare parts, so required by the purchaser, shall be supplied as part of this contract. Additional spares may be ordered at anytime during the contract at the rates, stated in the purchase order.

<u>Sl.No.</u>	<u>Description.</u>	<u>Quantity.</u>
1	HV. Bushing with metal parts and gaskets.	1 no
2	IV Bushing with metal parts and gaskets	1 no
3	Tertiary Bushing with metal parts and gaskets.	1 no
4.	Neutral Bushing with metal parts and gaskets.	1 no
5	Local and remote winding temperature indicators with contacts.	1 set

6	Oil temperature indicator with contacts.	1 set
7	Pressure relief device.	1 no
8	Magnetic oil level gauge with low oil level. alarm contacts	1 No
9	Oil flow indicator with contacts.	1 No
10	Cooler pump with motor.	1 no
11	Cooler fans with motor.	1 No
12	Buchholz relay.	1 No
13	<u>Set of starter, contactor relays and switches (1 No. of each type and size).</u>	<u>1 Set.</u>
14	<u>Tap position indicator (Local and remote).</u>	<u>1 No.</u>
15	<u>Expansion joint (complete replacement for transformer).</u>	<u>1 Set.</u>
16	<u>Fuses (control) (complete replacement for transformer).</u>	<u>100%</u>
17	<u>Lamps (Indicative) (complete replacement for transformer)</u>	<u>100%</u>

N.B.:-

- (a) The Supplier shall ensure that sufficient spare parts and consumable items are available for his own use during commissioning of the transformer. The spares, provided with the transformer shall not be used by the supplier without the written consent of the Purchaser and any spares, used during the commissioning of the transformer shall be replaced by the supplier at his own expense.
- (b) The Supplier shall provide a list in the schedule, of additional recommended spare parts together with their individual prices. The Purchaser may order at a later date, at a price, indicated on the schedule, such additional spare parts, listed at the time of contract award.
- (c) Spares shall be available during the life of the equipment and the Supplier shall give 12 months notice of his or any Sub-Suppliers, intention to cease manufacture of any component used in the equipment.
- (d) Any spare apparatus, parts and tools shall be subject to the same Specification, tests and conditions as similar material, supplied under this contract. They shall be strictly interchangeable and suitable for use in place of the corresponding parts, supplied with the transformer and must be suitably marked and numbered for identification and prepared for storage by greasing and painting to prevent deterioration.
- (e) All spare apparatus or materials, containing electrical insulation shall be packed and delivered in cases, suitable for storing such parts or material over a period of years without deterioration. Such cases shall have to be affixed to both the underside and topside of the lid a list detailing its contents. The case will remain as the property of the Purchaser.

5.5 **CENTRE OF GRAVITY:**

The center of gravity of assembled transformers shall be as low and as near the vertical center line as possible. The transformer shall be stable with and without oil. The location of the center of gravity, relative to track shall be clearly marked in the out line drawing, accompanying bid.

6.0 **INSPECTION AND TESTING:-**

6.1 **TESTING FACILITIES:-**

6.1.1 **Bidders shall submit along with the bid, the details of testing facilities, available at their**

- works for carrying out all the routine and type tests, as specified.**
- 6.1.2 **In case, the test facilities for any particular test are not available at the bidder's works, this shall be clearly brought out in the additional information schedule and proposed arrangement of carrying out that test shall be clearly indicated.**
- 6.1.3 **All the measuring systems, used for the tests have certified, traceable accuracy and are subjected to periodic calibration, according to the rules of 4.11 of ISO 9001[Ref-Cl.No.10 (Tests) of IEC-60076-1]**

6.2 **GENERAL:-**

Inspection and testing shall be carried out on the transformer as detailed here and generally in accordance with IEC 76 and IS: 2026. The Purchaser shall have the right to reject a transformer, if test results do not comply with the standards/values, specified and informations/data, given in the schedules. For the purpose of determining when type tests are required, a transformer is considered to be representative of others only if it is fully identical in design, rating and construction.

Before and after acceptance testing, samples of oil shall be taken from the transformer and analysed for dissolved gases, using the procedures, specified in IEC Publications 567 and 599. Results of the analysis of gases, dissolved in the oil shall be immediately submitted to the Purchaser and included in the Acceptance Test Report. On completion of acceptance testing, the Supplier shall provide the Purchaser with seven copies of the complete test reports.

Full details of the proposed methods of testing including connection diagrams shall be submitted by the Supplier for approval at least one month before testing. All tests will be witnessed by the Purchaser.

The Purchaser shall have full access at all times to the works and all other places of manufacture of the transformers. The Supplier shall report to the Purchaser monthly or other period, as agreed between the two on manufacturing progress. The Supplier shall give the Purchaser on award of contract a complete manufacturing inspection program to allow the Purchaser, at its discretion, to inspect at all stages of transformer manufacture.

6.3 **STAGE INSPECTION: -**

Stage inspection on core, windings, tank, OLTC and all other accessories etc. will be carried out by the Supplier in the presence of OPTCL's representative on free of cost to OPTCL before tanking of the core and windings. All the measurements will be taken on the above components, so as to ensure their compliance to the above Specification and the Guaranteed Technical Particulars. The possible routine tests like measurement of D.C. resistance, no load current and no load loss, determination of Knee Point Voltage, specific core loss, tank tests etc. will be conducted during stage inspection. For determination of number of turns in the windings, the manufacturer shall provide dummy core, so as to accommodate the LV winding and determining the ratio between the unknown No. of turns (winding) and known No. of turns, wrapped around the LV winding. The purchaser's representative at his discretion may choose small strips of core for testing at CPRI/ERDA. Also, a small piece of conductor for each type of winding and core material shall be made available to the purchaser's representative. Apart from the above, the purchaser at his discretion reserves the right to carry out the stage inspection at other stages also, for which advance intimation shall be given and all necessary co-operation shall be rendered by the manufacturer. The Supplier shall give at least three weeks notice in advance for deputing Inspecting Officer(s) to their works. Type Tests and routine tests on the transformer shall be conducted only if the stage inspection report and the pre-tanking tests are found to be in order as per this Specification.

6.4 **FINAL INSPECTION& TESTING:-**

Before offering for final inspection, type tests and routine tests, the Supplier shall furnish the

factory test results (except dielectric tests) of the offered transformer(s) along with list of equipments/meters/instruments, to be used, during testing (both routine and type tests) as per Annex of this Specification along with calibration certificates of measuring instruments. The Purchaser may direct the Supplier for use of better equipments/meters during inspection/testing. The calibration of all the meters/instruments to be used during testing should have been done in Government approved laboratory.

6.4.1 **TYPE TESTS & SPECIAL TESTS:-**

The followings shall be regarded as type tests and shall be carried out, if required by the Purchaser in presence of Purchaser’s representative.

(a) **Temperature Rise Test:-**

Test of temperature rise (IEC Publ. 76.2): This test shall be carried out on the tap giving the worst combination of loading on the transformer windings. The transformer shall be tested by feeding the tested losses or quoted losses, whichever is higher. The supplier, before carrying out such tests, shall submit detailed calculations, showing the alternatives possible on various taps and for the three different ratings (ONAN/ONAF/OFAF) of the transformer and shall recommend the combination that results in highest temperature rise for the test. Temperature rise shall be measured at ONAN, ONAF & OFAF ratings. Gas chromatographic analysis on oil shall be carried out before and after the temperature rise test and the results recorded in the test report. Sampling shall be in accordance with IEC 60567. For evaluation of the gas analysis in temperature rise test, the procedure shall be as per IS: 9434 (based on IEC: 60567) and the results will be interpreted as per IS: 10593 (based on IEC-60599). These results shall be treated as reference during future maintenance of Transformers. The calibration of OTI and WTI shall be done by transformer manufacturer and these calibrated OTI; WTI shall be used during testing of the transformer. The Sr.No.of WTI and OTI should be recorded during testing of the Transformer and only these OTI & WTI shall be supplied with the Transformer. The Optic Fiber Temperature Sensor System shall be operational during temperature tests and be demonstrated during these tests. During probe verification, the hottest probes for each phase shall be identified and temperature data for all probes (hourly readings) recorded and reported in the test report. The final hot spot temperature rise of the windings above ambient temperature after completion of last one hour before taking shut-down for hot resistance measurement shall not exceed 54 deg. C (for ONAN, ONAF & OFAF ratings) and the top oil temperature rise above ambient temperature shall not exceed 40 deg. C (for ONAN , ONAF & OFAF ratings ratings).

(b) **Measurement of Zero Sequence Impedance:-**

Measurement of open circuit and short circuit zero sequence impedances of the primary and secondary windings.

(c) **Auxiliary Power Consumption:-**

Measurement of power taken by fan and oil pump motors.

(d) **Vacuum Test:-**

One transformer tank of each size shall be subject to full vacuum and tested at an internal pressure of 3.33 KN/Sq.m. (25 Torr) for one hour. The permanent deflection of plates after the vacuum has been released shall not exceed the values, specified below and the performance of the transformers shall not be affected in any way.

<u>Horizontal length of flat plate (mm.)</u>	<u>Permanent deflection (mm.)</u>
Upto and including 750	5.0
751 to 1250	6.5
1251 to 1750	8.0
1751 to 2000	9.5
2001 to 2250	11.0

2251 to 2500	12.5
2501 to 3000	16.0
Above 3000	19.0

The purchaser at his discretion may opt for vacuum test for the tanks of all the transformers, by paying extra cost to the supplier at their quoted price(s).

(e) **Pressure Test:-**

One transformer tank of each size together with its radiators, conservator vessel and other fittings shall be subjected to a pressure, corresponding to twice the normal head of oil or to the normal pressure plus 35KN/Sq.m. whichever is lower. The applied pressure shall be measured at the base of the tank and maintained for one hour. The permanent deflection of flat plates after excess pressure has been released shall not exceed the values, specified in (d).

The purchaser at his discretion may opt for pressure test for the tanks of all the transformers, by paying extra cost to the supplier at their quoted price(s).

(f) **IP-55 Test:-**

One cooler control cabinet and OLTC cabinet for each type of transformer shall be tested for IP-55 protection in accordance with IS-2147/IEC-529.

- (g) Test reports towards all type tests as per IEC-214:1976 and BS: 4571:1970 for the offered OLTC along with approved drawings to be submitted. Purchaser at his discretion may insist on repetition of some or all the applicable type tests as per above IEC & BS.

N.B.: -1) The transformer offered or higher capacity (Both MVA & voltage rating) should have been tested as per the above type tests [6.4.1(a) to (f)] and chopped Lightning Impulse tests, as prescribed in this specification in presence of authorized representative(s) of Government Utilities. The bidder shall furnish four sets of such type & special test reports including Lightning Impulse Test Report (chopped Impulse) (indicating therein the type and design details) along-with the offer without which the tender may be rejected. These tests should have been conducted not before five years from the date of opening of bid.

2) Test reports towards all type tests as per IEC-214: 1976 and BS: 4571:1970 for the offered OLTC along with approved drawings to be submitted. Purchaser at his discretion may insist on repetition of some or all the applicable type tests as per above IEC & BS, at supplier's cost, if any discrepancy/deviation/deficiency is noticed in the type test reports.

3) If it is desired by the Purchaser that the 'Short Circuit Test' at CPRI, Bangalore/Bhopal needs to be conducted on any unit, randomly selected for 'Short Circuit Test', the firm will make all necessary arrangements for above Test and expenditure on above will be reimbursed by OPTCL on actual basis.

6.4.2. **ROUTINE TESTS:-**

The followings shall be regarded as routine tests and shall be conducted on each transformer in the presence of purchaser's representative. No extra cost shall be paid for these tests.

(a) **Measurement of winding resistance.**

(b) **Voltage- ratio measurement and check of vector group.**

(c) **Measurement of capacitance and dielectric dissipation factor.** (Before and after the series of dielectric tests). The capacitance test shall be carried out with the help of ampere turn bridge method on fully assembled transformer (filled with oil) to determine capacitance and tan delta between winding and earth as under:

- i) HV and IV winding with LV winding and tank earthed.

- ii) LV winding with IV and HV winding and tank earthed.
- iii) HV, IV and LV windings with tank earthed.
- (d) **Measurement of Polarisation Index :-**This measurement shall be made with ten minute and one minute IR tests and should be repeated after all other tests.
- (e) **Impulse Test:**
 - (i) Full Wave Impulse Voltage withstand Test: - The test voltage shall be applied to each line. The applied voltage shall be the relevant lightning impulse voltage, specified in the schedule of requirements. This test shall be applied to each HV, IV & LV Phase terminal.
 - (ii) Chopped wave impulse voltage withstand test: - The test voltage shall be applied to each line terminal. The applied voltage shall be 100% of the specified relevant lightning impulse voltage. This test shall be applied to each HV, IV & LV Phase terminal.
 - (iii) Switching Impulse Tests, if applicable as per relevant IEC shall be applied on each phase terminal.
 - (iv) An impulse test on transformer neutrals as per IEC-76-3 Clause 12.3.2 shall be carried out.
 - (v) Measurement of transferred surge on LV (tertiary winding) due to HV lightning Impulse and IV lightning Impulse.

Tests (i) and (ii) shall be combined in a single sequence as follows for each line terminal:-

1. One reduced full impulse (calibration).
2. One 100% full impulse.
3. One or more reduced chopped impulse(s).
4. Two 100% chopped impulses.
5. Two 100% full impulses.

The sequence for test (iii) shall be as follows:-

1. One reduced full impulse at 50-75% of full level.
2. Three 100% full impulses.

In carrying out the above tests, the two extreme taps and another tap to be selected by the purchaser with each of the three phases, being tested on a different tap.

- (f) **Separate source voltage withstand test:-**
The applied voltage shall be the specified/relevant power frequency voltage.
- (g) **Induced over-voltage withstand test:-**
Test shall be carried out as per IEC-76-3, clause 11.4 (Method 2). The firm shall have to submit the over-potential diagram with details of calculation and explanation alongwith the offer for inspection.
- (h) **Partial discharge test:-**

This test shall be carried out using a broad band instrument. The voltage time envelope shall be as described in clause 11.4 of IEC 76-3. The apparent charge (q) shall be in accordance with IEC 76-3.
- (i) **Measurement of Impedance voltage on all taps.**
- (j) **Measurement of the load loss** at normal tap and extreme taps. (To be carried out by

three wattmeter method with low power factor wattmeters at full rated current).

(k) **Measurement of no load loss, no load current and determination of knee point voltage:-**

This test is to be carried out with three wattmeter method by using low power factor wattmeters, three power factor meters, phase sequence meters, three low range ammeters and three each of average value and RMS value voltmeters. The test voltage from 10% voltage to 121% voltage shall be applied and currents, voltages (Average value and RMS value), wattmeters, power factor and frequency meter readings in all the three phases are to be recorded during the test. A saturation characteristic curve between the no load voltage (rms) vs. Measured current is to be plotted on the graph sheet, so as to determine the voltage at which increasing voltage by 10% (ten percent), the excitation current shall not increase by more than 50% (fifty percent). The knee point voltage as per specification will be complied if the excitation current at 121% of rated no load voltage shall not exceed by not more than 50% over the excitation current, obtained at 110% of the rated no load voltage. During the no load test, supplier's own generator set shall be used for feeding the above no load voltages at rated frequency. If the applied frequency is greater than the rated frequency, then proportionate voltage as per the rated frequency will be fed during the above no load test and following frequency correction formula along with the formula, stipulated at Clause No 16.5 of IS:2026 (Part-I) shall be used.

$$K = 0.5 [(f/f_1) + (f/f_1)^2]$$

Where f = rated frequency and f_1 = applied frequency.

For Example: - If measured loss = X Watts, correction factor due to r.m.s. and average voltage as per ISS = K_1 and frequency correction factor = K as per above formula, then corrected loss will be calculated as = measured loss • K_1 • K .

If applied frequency is less than the rated frequency, no frequency correction formula will be applied. Rated voltage at that frequency will be fed during the no load test.

N.B.:- 1) If power analyser is to be used for determination of no load loss, no load current, Impedance Voltage, short circuit losses etc., its manual of operation, calibration certificate and the relevant standard for its use shall be produced prior to one month of test offer for studying its feasibility and reliability.

2) C.Ts. and P.Ts. of accuracy class 0.2 or better as per IS: 2705 are to be used during determination of no load losses and short circuit losses which involves financial implication. The calibration certificates of these C.Ts. & P.Ts. from independent Government approved laboratory shall be produced along with the traceability while offering for inspection. The accuracy class of reference standard C.T. & P.T. used for determination of the errors of the above C.Ts. & P.Ts. shall be 0.05 or better as per Clause No.2.9 of IS : 1248 (Part-9).

(l) **Measurement of Harmonic level** (1st to 24th Harmonic) in no-load current in all three phases at 90%, 100% and 110% of no-load voltage. The magnitudes of no load currents for all the three phases at the above excitation levels shall also be recorded and reflected in the test report for measurement of harmonic levels.

(m) **Measurement of capacitance and dielectric dissipation factor [Repeat © above).**

(n) **Measurement of polarisation Index (Repeat (d) above).**

(o) **Tests on no-load tap-changer (as per IS: 2026. Besides, following tests shall be**

- carried out in accordance with IS: 8468/IEC 214):-**
- i) Mechanical test of diverter switch insert.
 - ii) Sequence test (switching time).
 - iii) Pressure test of the Tap selector switch oil compartment.
 - iv) Mechanical test of Tap selector with motor derive.
 - v) Operation test of the complete Tap changer.
 - vi) Dielectric test of the Motor Drive Unit.
- (p) **Transformer noise measurement:-**
Noise level measurement in accordance with IEC Publication 551 using a precision sound level meter conforming to IEC Publication 651.
- (q) **Auxiliary circuit tests:-**
All auxiliary circuits shall be subjected to application of 2KV (rms) withstand test voltage. Correct operation of all auxiliary control circuits will be tested.
- (r) **Core earth test:-**
A test voltage of 2KV shall be applied between the core and the earthed structural steel work to prove that the core is earthed through the removable link, at one point only.
- (s) **Oil BDV test.**
- (t) Measurement of Neutral current during load loss test which shall not be more than 2% of the rated current of the transformer.
- (u) **Magnetic balance test.**
- (v) **DGA test before and after all the tests.**
- (w) **Oil Leakage test on transformer tank:-**
All tanks and oil-filled compartments shall be tested for oil tightness by completely filling with oil of viscosity, not greater than that of insulating oil, conforming to IS: 335 at the ambient temperature and applying a pressure, equal to the normal pressure plus 35KN/Sq.m., measured at the base of the tank. This pressure shall be maintained for a period of not less than 12 hours, during which time, no leakage shall occur. Bidder shall arrange for witnessing the leakage test of each tank.
- (x) **Pressure Relief Device Test:-**
The pressure relief device of each size shall be subjected to increasing oil pressure. It shall operate before reaching the test pressure, specified at Cl.No.5.4.4 of this specification. The operating pressure shall be recorded. The device shall seal off after the excess pressure has been relieved. The following functional checks shall be conducted as acceptance tests on each of the pressure relief devices.
- i) Air- Pressure Test.
 - ii) Liquid Pressure Test.
 - iii) Leakage Test.
 - iv) Contact Test.
 - v) Di-electric Test.
- (y) **Frequency Response Analysis (FRA) test:-**
The supplier shall conduct the test at the time of final testing of the transformer and record the amplitude and phase shift results on CDS for subsequent analysis. The test shall also be carried out by the supplier before commissioning at site and compare this result with the results, obtained before dispatching the transformer and submit the report along with the above results in CDs for future analysis. Each transformer is subjected to FRA test and frequency responses, recorded as above and analysed in any of the following:-
- i) Shift in the response of the winding.
 - ii) Differences between the responses of all the phases of the transformer.
- (z) **Dew point measurement test before dispatching:-**
Positive Gas pressure is generally maintained at 0.175 Kg/m² during transportation and during storage. To ensure the same, dew point measurement shall also be carried out at

site. The procedure and acceptance limits are as per CBIP Manual Pub. No.295 (2006) or latest.

Besides the above, the OLTC manufacturer shall conduct the following routine tests fully in compliance with IEC: 60214 on every unit, as given below, for which no extra cost will be payable by OPTCL. OPTCL will authorize its representative(s) for witnessing the said routine tests on any or some or all the OLTCs for the Transformers as per contract. It is the responsibility of the supplier to offer the OLTCs for following routine tests, to be conducted at the works of OLTC Manufacturer.

SL. No.	IEC reference	Test Description	Acceptance level
01.	60214 I. No.5.3.1	Mechanical Endurance Test	Minimum 1000 operations
02.	60214 Cl. No.5.3.2	Sequence Test	Switching operation with timing less than 50 m-secs.
03.	60214 Cl. No.5.3.4	Pressure Test	10PSI (0.7kg/sq.cm.) for 8hours at room Temperature.
04.	60214 Cl. No.5.3.4	Vacuum Test	Vacuum level, as guaranteed by manufacturer.
05	Special Test	Gas tightness Test,	Helium based or any other mutually agreed method.
06	60214 Cl. No.5.3.4	Auxiliary Circuits Insulation Test	Should withstand 2kV relative to earth for 1 Minute.
07	Special Test	Contact resistance	< 2 milli- Ohms.
08	Special Test	Physical & Dimensional Checks.	As per approved drawing.

All the relevant Test reports shall be submitted for OPTCL's approval.

N: B- The Purchaser reserves the right to have the tests carried out on the transformer(s) at his own cost in an independent Government approved laboratory to ensure that the Transformer complies with the requirements of this Specification.

6.4.3 **TESTS ON SITE:-**

The following site tests shall be performed on all units:-

- (a) General mechanical checks.
- (b) Core and winding insulation tests (Earth fault check on arrival at site).
- (c) Ratio and HV magnetisation current tests.
- (d) Vector group check.
- (e) Motors - Overload protection tests.
- (f) Motor pumps and motor/fans - Direction of rotation check for correct flow.
- (g) Buchholz device tests.
- (h) Silicagel breather check.
- (i) Temperature instrument calibration and tests.
- (j) Operational tests on tap change equipment.
- (k) Electric strength tests on insulating oil.
- (l) Bushing tests.
- (m) Impedance voltage at highest, rated and lowest voltage taps.
- (n) Zero sequence impedance at rated voltage tap.
- (o) DC resistance at all voltage taps.

- (p) Correct operation of all C.Ts
- (q) On-load tests.

7.0 TEST REPORTS:-

- (a) Six (6) sets of certified test reports and oscillograms shall be submitted for approval prior to the despatch of the equipment. The equipment shall be despatched only when all the required type and routine tests have been carried out and test reports have been approved by the Purchaser.
- (b) Each test report shall contain the following informations:-
 - (i) Complete identification, date, including serial number of the transformer.
 - (ii) Method of application, where applied, duration and interpretation of test results for each test.
- (c) Four (4) copies of the test reports for the tests carried out on the ancillary apparatus be furnished to the Purchaser for approval prior to despatch.
- (d) All auxiliary equipments/accessories shall be tested as per the relevant standards for the tests, as mentioned in this Specification. Test Certificates for the same shall be submitted to the Purchaser in four copies for scrutiny and record.

8.0 LIST OF TRANSFORMER ACCESSORIES AND TEST CERTIFICATES REQUIRED FOR THEM:-

Before offering for stage inspection of the Transformer, the supplier shall have to furnish the test certificates for the Transformer accessories, as enumerated below, wherever required.

<u>Sl. No.</u>	<u>Accessory</u>	<u>Ref. Standard</u>	<u>Test Certificates required.</u>
1.	Condenser Bushing	IS-2099	1. Appearance, construction and dimensional check. 2. Test for leakage of internal filling at a pressure of 1.Kg/Cm ² for 12h. 3. Insulation resistance measurement with 2 KV megger. 4. Dry power frequency voltage withstand test. 5. Dry power frequency voltage withstand test for test tap insulation. 6. Partial discharge measurement upto 1.5UN/ 1.732KV 7. Measurement of tan delta and capacitance.
2.	Bushings.	IS-2099	1. Appearance, construction and dimensional check. 2. Insulation resistance measurement with 2 KV megger. 3. Dry power frequency voltage withstand test.
3.	OLTC	IS-8468	1. Oil tightness test for the diverter switch oil chamber at an oil pressure of 0.5 Kg/Cm ² at 100 degree C for 1 h. 2. Mechanical operation test. 3. Operation sequence measurement. 4. Insulation resistance measurement using 2 KV Megger. 5. Power frequency voltage withstand test on diverter switch to earth and between even and odd contacts. 6. Power frequency voltage withstand test on tap selector between maximum and minimum taps, between phases and supporting frames, between

			phases.
			7. Operation test of complete tap changer.
			8. Operation and dielectric test of driving mechanism.
4	Winding temperature indicator.		<ol style="list-style-type: none"> 1 Calibration test. 2 Dielectric test at 2 KV for one minute. 3 Accuracy test for indication and switch setting scales. 4 Test for adjustability of switch setting. 5 Test for switch rating. 6 Measurement of temperature rise with respect to the heater coil current.
5	Oil temperature indicator.		<ol style="list-style-type: none"> 1 Calibration test. 2 Dielectric test of 2 KV for one minute. 3 Accuracy test for indication and switch setting scales. 4 Test for adjustability of switch setting. 5 Test for switch rating.
6	Pressure Relief Valve.		<ol style="list-style-type: none"> 1 Functional test with compressed air to check bursting, pressure indication, flag operation and switch operation. 2 Dielectric tests at 2 KV for one minute. 3 Switch contact testing at 5A, 240V AC.
7	Cooling fan.	IS: 2312	<ol style="list-style-type: none"> 1. Insulation resistance measurement. 2. Dielectric test at 2 KV between winding and body for 1 minute. 3. Operation check. 4. Appearance, construction and Dimensional check.
8	Buchholz Relay.	IS-3637	<ol style="list-style-type: none"> 1. Leak test with transformer oil at a pressure of 3 Kg. /Cm² for 30 minutes at ambient temperature for relay casing. 2. Insulation resistance measurement with 500 V Megger. 3. Dielectric test at 2 KV for 1 minute. 4. Elements' test at 1.75 Kg/ Cm² for 15 minute using transformer oil at ambient temperature. 5. Loss of oil and surge test. 6. Gas volume test. 7. Mechanical strength test. 8. Velocity calibration test. 9. Appearance, construction and dimensional check.
9.	Oil level Indicators.		<ol style="list-style-type: none"> 1 Test for oil levels. 2 Switch operations for low level alarm. 3 Switch contact test at 5A, 240V, A.C. 4 Dielectric tests at 2 KV for 1 minute. 5 Appearance, construction and dimensional check.
10	Pressed Steel Radiators.		<ol style="list-style-type: none"> 1. Air pressure test at 2 Kg/ Cm² under water for 15 minutes.

			2. Appearance, construction and dimensional check.
11	OLTC Control Cubicle/cooler control cubicle.		<ol style="list-style-type: none"> 1 Appearance, construction and Dimensional check. 2. Electrical operation. 3. Insulation resistance measurement using 500 V megger at ambient temperature. 4. Dielectric test at 2 KV for 1 minute.
12	Bushing current transformer.	IS-2705	<ol style="list-style-type: none"> 1. Appearance, construction and dimensional check. 2. Polarity check. 3. Measurement of insulation resistance. 4. High voltage power frequency test. 5. Determination of ratio error and phase angle of measuring and protection BCTS. 6. Determination of turns ratio error for PS Class BCTS. 7. Inter-turn insulation withstand test. 8. Excitation current characteristic test. 9. Secondary winding resistance measurement. 10. Knee-point voltage measurement for PS Class BCT.
13	Pressure gauges/differential pressure gauges.		<ol style="list-style-type: none"> 1. Appearance, construction and dimensional check. 2. Calibration test. 3. Alarm contact setting test.
14	Transformer Oil Pump	IS-325 & IS-9137	<ol style="list-style-type: none"> 1. Insulation resistance measurement. 2. Cold resistance measurement at ambient temperature. 3. Motor efficiency at full load. 4. No load voltage, current, power input, frequency and speed. 5. Locked-rotor readings of voltage, current and power input. 6. Water pressure test for pump casing at 5Kg/Cm² for 10 minutes at ambient temperature. 7. Transformer oil pressure test for the pump set assembly at 2Kg/ Cm² for 30 minutes at 80° C. 8. Measurement of head discharge, current, power input to motor and overall efficiency of the pump set at rated voltage. 9. Appearance, construction and dimensional check.
15	Oil flow Indicator.		<ol style="list-style-type: none"> 1. Observation of flow with respect to requirement. 2. Switch contact test at 5A, 240V A.C. 3. Dielectric test at 2KV for 1 minute. 4. Appearance, construction and dimensional check.

9.0 INSPECTION:-

9.1 GENERAL:-

- (i) The purchaser shall have access at all times to the works and all other places of manufacture where the transformer is being manufactured and the supplier shall provide all facilities for unrestricted inspection of the supplier's works, raw materials, manufacture of all the accessories and for conducting necessary tests, as detailed herein.
- (ii) The supplier shall keep the purchaser informed in advance of the time of starting and of the progress of the manufacture of the equipment in its various stages so that arrangements could be made for inspection.
- (iii) No material shall be despatched from its point of manufacture unless the material has been satisfactorily inspected and tested.
- (iv) The acceptance of the equipment shall in no way relieve the supplier of his responsibility for meeting all the requirements of this specification and shall not prevent subsequent rejection of such equipment, if found to be defective later.

9.2 INSPECTION PROGRAMME:-

- (a) The supplier shall chalk out a detailed inspection and testing programme for manufacturing activities for the various components. An indicative programme of inspection as envisaged by the purchase is given below. This is not however intended to form a comprehensive programme, as it is supplier's responsibility to draw up and carry out such a programme, duly approved by the Purchaser. Stage inspection on core and winding will be carried out before tanking of core. For this, the supplier shall give at least three weeks notice in advance. **The purchaser reserves the right to carry out the stage inspection, final inspection & testing by a third party.**
- (b) Additional tests, if required, are deemed to be included in the scope of work.
- (c) Stages of inspection and purchaser's participation would be defined and tied up at the time of award of contract within 15 days of issue of the Purchase order.
- (d) The supplier shall arrange all his tests in such a fashion that the inspection and testing shall not exceed 5 (five) days for the above transformer.
- (e) On site testing, if any discrepancies will occur, the supplier will be asked immediately for its rectification and the supplier shall depute his representative for rectification without any delay.
- (f) At the time of final inspection, the supplier shall identify each & every item/accessories of the particular Transformer under testing. Unless all items are identified, the manufactures will not be treated as complete. Serial No. of bushings, Tap-changer, WTI, OTI and other details shall be entered into the Test reports to ensure that these items are not being applied to the subsequent Transformer units while testing. Various tests as per the specification shall be performed in the presence of OPTCL Engineers or when the inspection waiver has been given, in such a case, the testing as per the specification shall be done at the manufacturers works and same should be confirmed by documentary evidence by way of Test Certificate, which shall be got approved by OPTCL.
- (g) In case, for any reason(s), inspection is not completed or the equipment is not found to be complete with all accessories as per confirmation, given with the inspection call, the purchaser reserves the right to recover the complete cost of deputation of inspection team to the works of the manufacturer.
- (h) The supplier shall submit the test certificates of the bought-out items and Raw materials at the time of the routine testing of the fully assembled equipments.
- (i) It may be noted that "No change in any accessory or associated equipment after passing all the tests successfully shall be allowed and if this is subsequently detected, it shall be binding on the supplier to replace with the same item with which the initial tests were conducted at his works, failing which the entire test shall become null & void. The

purchaser at his discretion may consider for rejection of the units, thus supplied. The entire cost for replacement of such rejected units, thus supplied and for repeating acceptance tests shall be borne by the suppliers.

9.2.1 **TANK AND CONSERVATOR:-**

- (a) Certification of chemical analysis and material test of plates.
- (b) Welder's qualification and welding procedure.
- (c) Testing of electrodes for quality of base materials and coatings.
- (d) Inspection of major weld preparation.
- (e) Crack detection of major strength weld seams by dye penetration test.
- (f) Measurement of film thickness of:
 - (i) Oil insoluble varnish.
 - (ii) Zinc chromate paint.
 - (iii) Finished coat.
- (g) Check correct dimensions between wheels, demonstrate turning of wheels through 90 degree and further dimensional check.
- (h) Check for physical properties of materials for lifting lugs, jacking pads etc. All load bearing welds including lifting lug welds shall be subjected to N.D.T.
- (i) Leakage test of the conservator.
- (j) Certification of all test results.

9.2.2 **CORE:**

- (a) Sample testing of core material for checking specific loss, bend properties, magnetisation characteristics and thickness.
- (b) Check on quality of varnish, if used on the stampings.
 - (i) Measurement of thickness and hardness of varnish on stamping.
 - (ii) Solvent resistance test to check that varnish does not react in hot oil.
 - (iii) Check overall quality of varnish by sampling to ensure uniform shining colour, no bare spot, no over-burnt varnish layer and no bubbles on varnished surface.
- (c) Check on the amount of burrs.
- (d) Bow-check on stampings.
- (e) Check for overlapping of stampings, corners of the sheets are to be apart.
- (f) Visual and dimensional check during assembly stage.
- (g) Check for interlaminar insulation between core sections, before and after pressing.
- (h) Check on completed core for measurement of iron loss, determination of knee point voltage and check for any hot spot by exciting the core so as to induce the designed value of the flux density in the core.
- (i) Visual and dimensional checks for straightness and roundness of core, thickness of limbs and suitability of clamps.
- (j) High voltage test (2 KV for one minute) between core, its bolts and clamps.
- (k) Certification of all test result.

9.2.3 **INSULATING MATERIAL.**

- (a) Sampling check for physical properties of materials.
- (b) Check for dielectric strength.
- (c) Visual and dimensional check.
- (d) Check for the reaction of hot oil on insulating materials.
- (e) Dimensional stability test at high temperature for insulating material.
- (f) Tracking resistance test on insulating materials.
- (g) Certification of all tests results.

9.2.4 **WINDING:**

- (a) Sample check on winding conductor for mechanical properties and electrical conductivity.
- (b) Check insulating distance between high voltage connection, cables and earth and other live parts.
- (c) Check insulating distance between low voltage connection and earth and other parts.
- (d) Check for proper cleanliness and absence of dust.
- (e) Visual dimensional checks on conductor for scratches, dent marks etc.
- (f) Sample check on insulating paper for PH value, electric strength.
- (g) Check for the bonding of insulating paper on the conductor.
- (h) Check for absence of short circuit between parallel strands.
- (i) Check for brazed joints wherever applicable.
- (j) Measurement of voltage ratio to be carried out when core/yoke is completely restacked and all connections are ready.
- (k) Certification of all test results.

9.2.5 **CHECKS BEFORE DRYING PROCESS:**

- (a) Check condition of insulation on the conductor and between the windings.
- (b) Check insulating distances between high voltage connections, cables and earth and other live parts.
- (c) Check insulating distances between the low voltage connection and earth and other parts.
- (d) Insulation test of core earthing. Insulation of the core shall be tested at 2 KV/min. between core to clamp plates and core bolts.
- (e) Check for proper cleanliness and absence of dust etc.
- (f) Certification of all test results.

9.2.6 **CHECKS DURING DRYING PROCESS:**

- (a) Measurement and recording of temperature, vacuum and drying time during vacuum treatment.
- (b) Check for completeness of drying by measuring IR value and TAN DELTA. Polarisation index of the winding i.e., ratio of IR value taken at 10 minutes to 1 minute shall be taken. The P.I. Value should not be less than '1.5' or more than '5'.
- (c) Certification of all test results.

9.2.7 **ASSEMBLED TRANSFORMER:**

- (a) Check completed transformer against approved out line drawings, provision for all fittings finish level etc.
- (b) Jack test with oil on the assembled transformers.
- (c) DP test shall be carried out after jacking test.

9.2.8 **OIL:**

Site test shall be performed on oil samples before and after filling in the transformer. Oil parameters shall conform to relevant IEC & IS prior to filling at site and oil samples taken from the tank top, bottom and cooling system after filling shall possess characteristics as per above standards. The supplier shall warrant that oil furnished is in accordance with the relevant clause of this specification. The purchaser at his discretion may send oil sample(s) to Govt. approved laboratory for determination of quality of oil including confirmation on percentages of naphthenic and paraffinic content, as specified at Cl. No.5.4.17 (a) of this Specification

9.2.9 The makes of all major bought out items shall be subject to purchaser's approval. The supplier shall also prepare comprehensive inspection and testing programme for all bought-out/sub-contracted items and shall submit the same to the purchaser for approval. Such

programme shall include the following components.

- (a) Buchholz Relay.
- (b) Axles and wheels.
- (c) Winding temperature indicators for local and remote mounting.
- (d) Oil temperature indicators.
- (e) Bushings.
- (f) Bushing current transformers.
- (g) Cooler control cabinet.
- (h) Cooling equipments.
- (i) Oil pumps.
- (j) Fans/Air blowers.
- (k) Tap changing switch.
- (l) Terminal connectors.

9.3 **PRE-SHIPMENT CHECK AT SUPPLIER'S WORKS:**

- (a) Check for proper packing and preservation of accessories like radiators, Bushings, explosion vent, dehydrating breather, rollers, Buchholz relay, fans, control cubicle, connecting pipes, conservator etc.
- (b) Check for proper provision of bracing to arrest the movement of core and winding assembly inside the tank.
- (c) Gas tightness test to conform tightness.
- (d) Deviation of leakage rate and ensure adequate reserve gas capacity.
- (e) Items must be clearly identified by assigning a number, which needs to be tallied with challan.

9.4 **RECOMMENDED COMMISSIONING CHECKS:**

- (a) Check the colour of sillicagel breather.
- (b) Check the oil level in the breather housing, conservator tanks, cooling system, condenser bushing etc.
- (c) Check the bushing for conformity of connection to the lines etc. and tan delta test for bushings at 10 KV (min.)
- (d) Check for correct operation of all protection and alarm.
 - (i) Buchholz Relay.
 - (ii) Excessive winding temperature.
 - (iii) Excessive oil temperature.
 - (iv) Low oil flow.
 - (v) Low oil level indication.
 - (vi) Fan and pump failure protection.
- (e) Check for the adequate protection of the electric circuit supplying the accessories.
- (f) Check resistance of all windings on all the taps.
- (g) Insulation resistance measurement of:
 - (i) Control wiring.
 - (ii) Tap changer motor and control.
 - (iii) Cooling system motor and control.
 - (iv) Main windings.
- (h) Check for cleanliness of the transformer and the surroundings.
- (i) Continuously observe the transformer operation at no load for 24 hours.
- (j) Gradually put the transformer on load, check and measure increase in temperature in relation to the load and check the operation with respect to temperature rise, noise level etc.
- (k) Phase sequence and vector group test.
- (l) Ratio tests on all taps.
- (m) Magnetising current test.

- (n) Tan delta measurement of windings.

10.0 QUALITY ASSURANCE PLAN:

The Bidder shall invariably furnish following information alongwith his offer, failing which the offer shall be liable for rejection.

- (i) Statement giving list of important raw materials, names of Sub-suppliers for the raw materials, list of standards according to which the raw materials are tested, list of tests normally carried out on raw material in presence of Bidder's representative, copies of test certification.
- (ii) Information and copies of test certificates as in (i) above in respect of bought out items.
- (iii) List of manufacturing facilities available.
- (iv) Level of automation achieved and list of areas where manual processing exists.
- (v) List of areas in manufacturing process, where stage inspections are normally carried out for quality control and details of such tests and inspection.
- (vi) Special features provided in the equipment to make it maintenance free.
- (vii) List of testing equipments available with the Bidder for final testing of equipment specified and test plant limitation, if any, vis-à-vis the type, special, acceptance and routine tests specified in the relevant standards. These limitations shall be very clearly brought out in 'Schedule of Deviations'.

10.1 The supplier shall within 30 days of placement of order, submit the following informations to the purchaser.

- (i) Name of the raw materials as well as bought- out accessories and the names of sub-suppliers selected from those furnished along-with the offer.
- (ii) Type test certificates of the raw material and bought out accessories.
- (iii) Quality Assurance Plan (QAP) with hold points for purchaser's inspection. The QAP and hold points shall be discussed between the purchaser and the supplier before the QAP is finalised. The QAP shall include all the quality checks as stipulated in this specification.

10.2 The supplier shall submit the routine test certificates of bought out items and raw material at the time of routine testing of the fully assembled transformer.

11.0 DOCUMENTATION:

11.1 All drawings shall conform to relevant International Standards Organisation (ISO) specification. All drawing shall be in ink and suitable for micro filming. All dimensions and data shall be in S.I.Units.

11.2 The Bidder shall furnish along-with the bid dimensional drawings of transformer and all other accessories. These drawing shall include the following informations.

- (a) Dimensions.
- (b) Tolerances on dimensions.
- (c) Material designation used for different components with reference to standards.
- (d) Fabrication details such as welds, finishes and coatings.
- (e) Catalogue or part members for each component and the total assembly with bill of materials.
- (f) Identification marking.
- (g) Weight of individual components and total assembled weight.

11.3 The supplier shall, within 15 (fifteen) days of placement of order submit four sets of final version of all the following drawings/ documents for purchaser's approval.

- a) Out line dimensional drawings of transformer and accessories.
- b) Table of fittings for OGA.

- c) Combined Rating and Diagram plate.
- d) OIP HV Bushing.
- e) OIP IV Bushing.
- f) LV Bushing.
- g) HVN Bushing.
- h) Twin Bi-directional Roller.
- i) Valve schedule plate
- j) Foundation plan along with weights of foundations.
- k) Oil filling Instruction plate.
- l) Thermo Syphon Filter.
- m) Schematic control and wiring diagram for all auxiliary equipments including OLTC cooler control etc.
- n) GA of Marshalling Kiosk.
- o) General Arrangement of RTCC panel.
- p) Assembly of core with details of stacks, dimensions and weights etc.
- q) Details of winding arrangement, conductor cross-section & weights etc.
- r) CT rating plate.
- s) Schematic diagram showing the flow of oil in the cooling system as well as each limb and winding Longitudinal and cross-sectional view showing the duct sizes, cooling pipes etc. for the transformer/ heat exchanger, drawn to scale shall be furnished.
- t) Inter connection-cablings diagram between transformer and all panels.
- u) Constructional details and sectional views of on-Load Tap Changer.
- v) Complete bill of materials.
- w) Detailed dimensions, assembly and description of auxiliaries.
- x) Constructional details of tank including material, dimensions thickness, reinforcing members, used, if any.
- y) Galvanising and painting procedure.
- z) Factory Test procedures, lay-out of testing equipments/circuits and Test schedules for tests.
 - aa) Commissioning test procedure and report.
 - bb) Operation and Maintenance Manual.
 - cc) QAP during manufacturing and during erection of the transformer.
 - dd) Any other drawings(s) as required by the purchaser.

The purchaser shall communicate his comments/ approval on the drawings/documents to the supplier within reasonable period. The supplier shall, if necessary, modify the drawings and resubmit four copies of the modified drawings for purchaser's approval within one week from the date of comments. After receipt of purchaser's approval the bidder shall, within one week, submit 15 prints and one good quality reproducible of the approved drawings for purchaser's use.

11.3.2 **DESIGN REVIEW:-**

11.3.2.1 The Transformers shall be designed, manufactured and tested in accordance with the best International Engineering Practices under strict Quality Control to meet the requirements, stipulated in the Technical specification. Adequate safety margin with respect to thermal, mechanical, dielectric, electrical stresses and electrical clearances shall be maintained during design, selection of raw materials, manufacturing process etc. so that the Transformer provides long life with least maintenance.

11.3.2.2 The design review will commence after placement of award with successful Bidder and shall be finalized before final drawing approval. The supplier shall depute their design engineer(s) to OPTCL for design review and finalisation of drawings. However, the entire responsibility of design shall rest with the manufacturer.

11.3.2.3 The representative of the purchaser may visit to the manufacturer's works to inspect design,

manufacturing and testing facilities.

11.3.2.4 The design review shall be conducted generally following the “Guidelines for conducting design reviews, prepared by CIGRE SC12 working Group 12.22.

11.3.2.5 The manufacturer shall provide all necessary informations and calculations during design review to demonstrate that the Transformer meets the requirements for short circuit strength and durability. The latest recommendations of IEC and CIGRE SC12 shall be applied for short circuit withstand evaluation.

11.3.2.6 The manufacturer will be required to demonstrate the use of adequate safety margin for thermal, mechanical, dielectric and vibration etc. to take into account the uncertainties of his design and manufacturing processes.

11.3.2.7 The scope of such a design review shall at least include the followings:-

i) Core design

ii) Winding, tapping and Insulation design

iii) Short-circuit withstand capability

iv) Electrical clearances between windings to core (both axially and radially) between windings, outer windings to tank etc.

v) Thermal design including areas, prone to hot spots including thermal modeling for placement of the Optic Fiber Temperature Sensors.

vi) Cooler design

vii) Over-load capacity

viii) Over-fluxing

ix) Magnetising Inrush current

x) Eddy current losses

xi) Seismic design

xii) Insulation co-ordination

xiii) Tank & Accessories

xiv) Bushings & barrier design

xv) Tap-changer

xvi) Protective devices

xvii) Fans & radiators

xviii) Oil & oil preservation system

xix) Corrosion protection

xx) Electrical and physical interfaces with sub-station

xxi) Earthing

- xxii) Processing and assembly
- xxiii) Testing capabilities
- xxiv) Inspection and Test plan
- xxv) Transport and storage
- xxvi) Sensitivity of design to specified parameters
- xxvii) Accoustic noise
- xxviii) Spares, inter-changeability and standardization
- xxix) Maintainability
- xxx) Any other design aspect, as deemed necessary

11.4 The supplier shall also furnish five copies of bound manuals for each transformer covering erection, commissioning, operation and maintenance instructions and all relevant information and drawings pertaining to the main equipment as well as auxiliary devices. Marked erection drawings shall identify the component parts of the equipment as shipped to enable purchaser to carry out erection with his own personnel. Each manual shall also contain one set of all the approved drawings, type test reports as well as acceptance reports of the corresponding consignment despatched.

11.5 The manufacturing of the equipment shall be strictly in accordance with this Specification, approved drawings and no deviation shall be permitted without the written approval of the purchaser. All manufacturing and fabrication work in connection the equipment prior to the approval of the drawings shall be at the supplier's risk.

However, approval of the drawings by the purchaser shall not relieve the supplier of his responsibility and liability for ensuring correctness and correct interpretation of the latest revision of applicable standards, rules and codes of practices. The Transformer shall conform in all respects to high standards of engineering, design, workmanship and latest revisions of relevant standards at the time of ordering and the purchaser shall have the power to reject any material, which in his judgement is not in full accordance therewith.

11.5.1 TEST REPORTS:

- (i) Four copies of type test reports shall be furnished to the purchaser. One copy will be returned duly certified by the purchaser to the supplier.
- (ii) Four copies of routine test reports shall be furnished to the purchaser. One copy will be returned duly certified by the purchaser and only thereafter shall the materials be despatched.
- (iii) All records of routine test reports shall be maintained by the supplier at his works for periodic inspection by the purchaser.
- (iv) All test reports for tests conducted during manufacture shall be maintained by the supplier. These shall be produced for verification as and when requested for by the purchaser.

12.0 TRANSPORTATION, PACKING AND FORWARDING:-

12.1 The supplier shall dispatch the transformer, filled with oil or in an atmosphere of nitrogen or dry air at positive pressure. In the former case, the supplier shall take care of the weight limitation on

- transport and handling facility at site. In the latter case, necessary arrangement shall be ensured by the supplier to take care of pressure drop of nitrogen or dry air during transit and at site of installation. The nitrogen or dry air cylinder, provided to maintain positive pressure can be taken back by the supplier after oil filling. A gas pressure-testing valve with necessary pressure gauge and adapter valve shall be provided. Transformer shall also be fitted with at least one “Electronic Impact Recorder” (on returnable basis) during transportation to measure the magnitude and duration of the impact in all three directions. The acceptance criteria and limits of impact in all three directions, which can be withstood by the equipment during transportation and handling, shall be submitted by the supplier during detailed engineering. The recording shall commence in the factory before dispatch and must continue till the unit is received/installed at destination sub-station. The data of electronic impact recorder(s) shall be downloaded at site and a soft copy of it shall be handed over to Engineer-in-charge. Further, within three weeks, the supplier shall communicate the interpretation of the data.
- 12.2 The equipment shall be suitable for vertical/horizontal transport as the case may be and suitable to withstand handling during transport and outdoor storage during transit. The supplier shall be responsible for any damage to the equipment during transit, due to improper and inadequate handling during transfer, loading and unloading. The easily damageable material shall be carefully packed and marked with the appropriate caution symbol. Whenever necessary, proper arrangement for lifting, such as lifting hooks etc. shall be provided. Any material found short inside the packing cases shall be supplied by supplier without any extra cost.
- 12.3 Each consignment shall be accompanied by a detailed packing list containing the following informations:-
- :
- (a) Name of the consignee.
 - (b) Details of consignment.
 - (c) Destination.
 - (d) Total weight of consignment.
 - (e) Sign showing upper/lower side of the crate.
 - (f) Handling and unpacking instructions.
 - (g) Bill of materials indicating contents of each package.
 - (h) Two sets of approved copies of drawings, instruction and commissioning manuals, approved test certificates and certificates of bought out items, approved copies of guarantee certificate.
- 12.4 The supplier shall ensure that the packing and bill of materials are approved by the purchaser before despatch.

13.0 SUPERVISION OF ERECTION, TESTING AND COMMISSIONING (ET&C):

The erection, testing and commissioning of the transformers shall be supervised by trained personnel (Engineer) of the supplier. The Engineer shall direct the sequence of ET& C. The Engineer shall correct in the field, any errors or omissions on the part of the supplier, in order to make the equipment and material properly perform in accordance with the intent of this specification. The Engineer shall also instruct the plant operators in the operation and maintenance of the commissioned equipment. The supplier shall be responsible for any damage to the equipment, on commissioning the same, if such damage results from faulty or improper ET&C procedure. Purchaser shall provide adequate number of skilled/semi-skilled workers as well as all ordinary tools and equipment and cranes required for equipment erection, at his own expenses. Apart from the above, the purchaser shall not be responsible for any other expenses such as Engineer’s salary, insurance against personal injuries to the Engineer etc. Special tools, if required for erection and commissioning, shall be arranged by the supplier at his cost and on commissioning, these shall be supplied to the purchaser, free of cost for future use. The

supervision of erection, testing and commissioning charges will be borne by the Purchaser as per tender price schedule.

14.0 QUANTITY AND DELIVERY REQUIREMENTS:

- (i) This is set out in Annexure -I of this Specification.
- (ii) The scope of supply shall also include supply of 2.5% extra quantity of bolts, nuts, washers, split pins, cotter pins and such other small loose items, free of cost in addition to the materials/equipments as spelt out in this specification.

15.0 Values quoted in the G.T.P. and in details of loss calculations shall not differ. In case if it differs, then values quoted in the G.T.P. will be taken as final for all purposes.

16.0 METHOD OF TECHNICAL EVALUATION :

Bids will be evaluated in the following manner.

- (a) To check the flux density at the rated voltage i.e., 220KV/132KV/33KV rated frequency i.e., 50 Hz and maximum stacking factor as 0.97.
- (b) To check the data furnished in the GTP as correct as per the Technical Specification. If on calculation, GTP data will be different from the calculated data, then the bid will not be considered or owner may take any other decision. GTP furnished in incomplete shape may not be considered for evaluation.
- (c) If HI-B grade sheet steel for core material has not been quoted and specific loss and B-H curve for the said material alongwith the materials name and test report has not been furnished, the bid will be rejected. Details of HIB core particulars like length, Breadth, thickness of each stack alongwith core dia., L.V.,I.V. & H.V. No of turns and lamination thickness, weight of core shall be submitted alongwith the bid failing which tender will be liable for rejection.
- (d) Bid will be rejected, if firm will not accept all the specified Technical terms and conditions.
- (e) The Bidder shall submit alongwith the bid the graph depicting the saturation characteristic curve between the no load voltage (RMS) vs.-measured excitation current starting from 10% of rated no load voltage to 125% of the same, failing which the tender is liable for rejection. The knee point voltage shall have to satisfy the specified value as per the criteria stipulated at Clause No.4 (18) of this Specification.
- (f) The Bidder shall submit alongwith the bid the graph depicting the saturation characteristic curve between the no load voltage (RMS) vs.-measured excitation current starting from 10% of rated no load voltage to 125% of the same, failing which the tender is liable for rejection. The knee point voltage shall have to satisfy the specified value as per the criteria stipulated at Clause No.4 (18) of this Specification.

Bidders are required to be careful in choosing the maximum flux density, best possible core materials (HIB or better) and type of corner joints of the core etc.so as to quote the practicable no-load current at different percentages of rated no-load voltage as per given GTP format and submit a linear graph along with the tender, confirming to achieve the specified minimum knee point voltage i.e110% of the rated voltage during no-load test as per the method, stipulated at CL.No.6.4.2 (k) of this Technical Specification, which will be confirmed through testing both during stage inspection and final inspection.

ANNEXURE-I
SCHEDULE OF QUANTITY AND DELIVERY

Sl.No	Description of materials	Quantity required	Desired Delivery	Destination	Remarks.
1	2	3	4	5	6
1.	160MVA, 220/132/33KV Autotransformer.	3Nos.	Within 15(Fifteen) months from the date of issue of purchase order	Any Grid S/S of OPTCL(Existing or New) inside the state of Orissa.	

Place:

Date:

Signature of Tenderer
with seal of Company.

ANNEXURE-II

Name of the bidder: -

Address:-

MAXIMUM FLUX DENSITY AND CORE WEIGHT CALCULATION: -

Type and Grade of Core: -

Thickness [in mm]:-

<u>Step No</u>	<u>Width of steps [mm]</u>	<u>Stack thickness [mm]</u>	<u>Gross Iron area [mm²]</u>
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12.			
13			
14			
15 to			

$$E = 4.44 \times f \times B \text{ max.} \times A_i \times N$$

Where E = L.V. winding rated voltage / phase = 33000 volts.

f = Rated frequency = 50 HZ.

B max. = Maximum flux density in Tesla.

A_i = Net iron area in sq.m = Gross iron area x stacking factor in sq.m

N = Number of L.V.winding turns/phase

$$B \text{ max.} = E / 4.44 \times f \times A_i \times N$$

Core weight calculation:-

Core dia [in mm] =

Window height [in mm] =

Limb center [in mm] =

Weight of core = [3 x window height + 4 x limb centre + 2 x max. width] x Net iron area x Density of core

NB: - 1 Specific loss vs. flux density graph for the type of core lamination to be used has to be furnished.

2. VA/Kg. Vs flux density graph for the core lamination to be used has to be furnished.

3. Any other factor assumed for above calculation to be explained with reasons.

N.B.:- The bidder may use its own method of calculation towards determination of maximum flux density and weight of the core. But the same shall be supported with proper explanation and justification.

Place

Bidder's name:

Date

Signature, designation, seal

ANNEXURE-III

DETAILS OF LOSS CALCULATIONS FOR 160 MVA, 220/132/33 KV AUTOTRANSFORMER

1. Name of the Firm
2. Flux density at
 - i 245/145/36 KV and 48.5 Hz [Tesla]
 - ii 220/132/33 KV & 50.0Hz [Tesla]
3. Core weight in Kg.
 - ii Gross core area [mm²]
 - iii. Stacking factor.
 - iv. Net core iron area [mm²] [ii x iii]
4. [a] Specific losses [W/Kg.]
 - i At maximum flux density corresponding to 245/145/36 KV and 48.5 HZ.
 - ii At maximum flux density corresponding to 220/132/33 KV and 50Hz.[b] Volt ampere/Kg
 - (i) At maximum flux density corresponding to 245/145/36 KV and 48.5 Hz.
 - (ii) At maximum flux density corresponding to 220/132/33 KV and 50 Hz.
5. Calculated/guaranteed iron loss in KW at:-
 - i Rated voltage and rated frequency
 - ii Maximum system voltage and lowest system frequency
6. Current density [A/Sq. mm] for
 - i HV
 - ii IV
 - iii Regulating
 - iv LV
7. Conductor size [in mm²]
 - a HV [series winding]
 - i Bare
 - ii Insulated
 - iii No of conductors in parallel
 - b IV [common winding]
 - i Bare
 - ii Insulated
 - iii No of conductors in parallel
 - c Regulating winding
 - i Bare
 - ii Insulated
 - iii No of conductors in parallel
 - d. L.V. winding
 - i. Bare
 - ii. Insulated.
 - iii. No. of conductors in parallel.
8. Copper weight
 - i Series windings
 - ii Common windings
 - iii Regulating windings

- iv LV windings
 - v For Tap connections, star connection and any other [please specify]
 - vi Total copper weight [i]+[ii]+[iii]+[iv]+[v]
 - 9. Series winding resistance in ohms at 75°C/Phase.
 - 10. Common winding resistance in ohms at 75°C/Phase.
 - a At normal tap position
 - b At maximum tap position
 - c At minimum tap position
 - 11. LV winding resistance in ohms at 75°C Per Phase.
 - 12. Stay losses and eddy current losses [in KW] at 75°C
 - a At normal tap position
 - b At maximum tap position
 - c At minimum tap position
 - 13 Resistivity of copper to be used for winding
 - 14 I²R loss at 75°C
 - i At normal tap position [in KW]
 - ii At maximum tap position [in KW]
 - iii At minimum tap position [in KW]
 - 15 Calculated guaranteed copper losses [in KW] at 75°C [I²R loss + stray losses]
 - i At normal tap position
 - ii At maximum tap position
 - iii At minimum tap position
 - 16 Guaranteed cooler loss [in KW]
 - 17 Computed/guaranteed total loss in KW at rated voltage and rated frequency [Copper loss + cooler loss + Iron loss]
 - i At normal tap position
 - ii At maximum tap position
 - iii At minimum tap position
- NB: - 1 Approximate values in weight and losses etc. are not allowed.
 2 Tolerance of + 5% in weights may be quoted without any approximation

Place:
Date

Bidder's name:
Signature, designation, seal

ANNEXURE-IV

GUARANTEED TECHNICAL PARTICULARS [TO BE FILLED IN BY THE BIDDER]

Sl.	<u>Description</u>	<u>160 MVA, 220/132/33 Auto Transformer</u>
<u>No</u>		
1	Name of the Manufacturer	
2	Installation [indoor/outdoor]	
3	Reference standards	
4	Continuous Ratings	
a	Type of cooling	
b	Rating [MVA]	
i	With ONAN cooling	
ii	With ONAF cooling	
iii	With OFAF cooling	
c	Rated voltage	
i	HV [KV rms.]	
ii	IV [KV-rms.]	
iii	LV [KV-rms.]	
d	Highest system voltage	
i	HV [KV rms.]	
ii	IV [KV-rms.]	
iii	LV [KV-rms.]	
e	Rated frequency with $\pm\%$ variation	
f	Number of phases	
g	Current at rated full load and on principal tap	
i	HV [Amps]	
ii	IV [Amps]	
iii	LV [Amps]	
5	Connections	
	HV	
	IV	
	LV	
6	Connection symbol and vector group	

- 7 Temperature rise
- a Temperature rise of oil above reference peak ambient temperature i.e.50 °C [by thermometer] [°C]
- i At full ONAN rating [°C]
- ii At full ONAF rating [°C]
- iii At full OFAF rating [°C]
- b Temperature rise of winding above reference peak ambient temperature [by resistance method][°C]
- i At full ONAN rating [°C]
- ii At full ONAF rating [°C]
- iii At full OFAF rating [°C]
- c. Temperature gradients between windings & oil.
- d. Limit of Hot spot temperature for which the Transformer is designed [°C]
- e Period of operation of transformer at full load without calculated winding hot spot temperature exceeding 150°C and with
- i 50% Coolers
- ii 100% Coolers
- 8 Type of ON load tap changing switch
- 9 Tapping on windings for
- i Constant flux/variable flux/combined regulation.
- ii Tapping provided at
- iii Number of steps
- iv Range of tapping for variation [+ percent to- percent]
- 10 i No load loss at rated voltage and frequency at principal tap [KW]
- ii No load loss at the voltage corresponding to highest tap [KW]
- 11 Load loss at rated output, rated frequency, ONAN ONAF OFAF corrected for 75 °C winding temperature at:-
[Copper loss + cooler loss]
- i Principal tap [In KW]
- ii Highest tap [In KW]
- iii Lowest tap [In KW]
- 12 Auxiliary losses at rated output, normal ratio, rated voltage, rated frequency and ambient temperature [KW]
- 13 Total losses at normal ratio inclusive of auxiliary equipment losses [KW]
- 14 Positive sequence impedance on rated MVA HV to IV HV to LV IV to LV base at rated current and frequency at 75° Centigrade winding temperature at
- i Principal tap [%]
- ii Highest tap [%]
- iii Lowest tap [%]
- 15 Zero sequence impedance at reference temperature of 75°C at principal tap [%]
- 16 % reactance at rated MVA base at rated current and rated frequency at HV to IV HV to LV IV to LV
- i Principal tap [%]
- ii Highest tap [%]
- iii Lowest tap [%]
- 17 % resistance at rated MVA base at rated current HV to IV HV to LV IV to LV and rated frequency at
- i Principal tap [%]

- ii Highest tap [%]
 - iii Lowest tap [%]
- 18 % Impedance at rated MVA base at rated current HV to IV HV to LV IV to LV
and rated frequency at
- i Principal tap [%]
 - ii Highest tap [%]
 - iii Lowest tap [%]
- 19 a. Polarisation index i.e. ratio of Megger values at 600 secs to 60 secs, (H.V. to E,I.V. to E, L.V. to E, H.V. to I.V., H.V. to L.V.& I.V.to L.V.
b. Regulation at full load and 75°C winding temperature expressed as a percentage of normal voltage
- i At unity power factor [%]
 - ii At 0.8 power factor [lagging][%]
- 20 Efficiency at 75°C winding temperature as derived from guaranteed loss figures at
- | | Unity power factor | 0.8 Power factor |
|--------------------|--------------------|------------------|
| a At full load [%] | | |
| b At ¾ load [%] | | |
| c At ½ load [%] | | |
- 21 i Maximum efficiency [%]
ii Load at which maximum efficiency occurs[% of full load]
- 22 Time in minutes for which the transformer can be run at full load without exceeding the maximum permissible temperature at reference ambient temperature when supply to:-
- i Fans is cut off
 - ii Fans & pumps is cut off
- 23 Short time thermal rating of
- i Tertiary winding in kA and duration in seconds
 - ii IV winding in KA and duration in seconds
 - iii HV winding in KA and duration in seconds
- 24 Permissible over loading:-
- a HV winding
 - b IV winding
- 25 Terminal arrangement
- a High voltage [HV]
 - b Intermediate voltage [IV]
 - c Low voltage (LV)
 - d Neutral
- 26 ` Insulating and cooling medium
- 27 [A] Test voltage HV IV LV
- i. Lightning impulse withstand test voltage [KVP]
 - ii Power frequency withstand test voltage [dry and wet] [for 1 minute] [KV-rms.]
 - iii Switching impulse test voltage [KVP]
- [B] Design value of surges transferred on tertiary terminals:
I For 1300[900] KVP, 1.2/50 micro second surge striking HV terminal and with

- a Both the tertiary terminals open [KVP]
- b One terminal earthed [KVP]
- ii For 900[550] KVP, 1.2/50 micro second surge striking IV terminal and with
 - a Both the tertiary terminals open [KVP]
 - b One terminal earthed [KVP]
- 28 Partial discharge level as per relevant IEC/ISS
- 29 Noise level when energized at normal voltage, frequency without load and with all cooling fans, oil pumps in running condition.
- 30 External short circuit withstand capacity [MVA] and duration [seconds]
- 31 Over-fluxing withstand capability of the Transformer
- 32 DETAILS OF CORE
 - a Type of core construction
 - b Type of corner joints of the core
 - c Maximum flux density at
 - i Rated voltage [220/132/33 KV] & rated frequency 50 Hz][in Tesla]
 - ii Highest system voltage [245/145/36 KV] and lowest system frequency [48.5Hz.][in Tesla]
 - d No load current, no load loss and no load power factor at normal ratio and frequency [Amp/KW/p.f.]
 - i 10 percent of rated voltage
 - ii 25percent of rated voltage
 - iii 50 percent of rated voltage
 - iv 85 percent of rated voltage
 - v 100 percent of rated voltage
 - vi 105percent of rated voltage
 - vii 110 percent of rated voltage
 - viii 112.5 percent of rated voltage
 - ix 115 percent of rated voltage
 - x 120 percent of rated voltage
 - xi 121 percent of rated voltage
 - xii 125 percent of rated voltage
 - e Core laminations:-
 - i Material of core lamination [HIB/Laser grade]
 - ii Grade of core laminations
 - iii Thickness of core lamination [mm]
 - iv Specific loss [watt/Kg.] at rated voltage and rated frequency
 - v Specific loss [watt/Kg.] at highest system voltage and lowest system frequency
 - vi Whether specific core loss graph [flux density vs. watt/Kg.submitted
 - vii VA/Kg at rated voltage and rated frequency
 - viii VA/Kg. at highest system voltage and lowest system frequency
 - ix Whether VA/Kg. Vs. flux density graph submitted.
 - x Insulation of core laminations
 - f CORE ASSEMBLY:-
 - i Core diameter [mm]
 - ii Core window height [mm]
 - iii Core leg centre [mm]
 - iv Gross core cross-sectional area [m²]
 - v Whether details of core widths, stacks and calculation furnished as per enclosed

annexure

- vi Distance between centres [mm]
- vii Total height of core [mm]
- viii Core bolt size [mm]
- ix Core bolt Insulation [mm]
- In case of bolt less core design
 - 1) Details of core belting.
 - 2) Material, grade & type.
 - 3) Width.
 - 4) Thickness.
 - 5) Fixing method.
- x Details of top end frame.
- xi Details of Bottom end frame.
- xii Details of clamp plate [Material, thickness, Insulation]
- xiii Details of clamp plate [material, thickness, Insulation]
- xiv Total core weight [kg]
- xv Core loss basing on core loss graph at operating flux density [rated voltage and rated frequency] [kw]
- xvi Core stacking factor
- xvii Net core area Sq. m.
- xviii Margin towards corner joints, cross fluxing etc [kw]
- xix Total core loss at rated voltage and rated frequency [xv+xviii] [kw]
- xx Dielectric loss at rated voltage and rated frequency [KW]
- xxi No load loss at rated voltage and rated frequency [xix+xx] [KW]
- g Describe location/method of core grounding
- h Details of oil ducts in core
- i Peak value of magnetising
Inrush current (% of HV rated current).

33	<u>DETAILS OF WINDINGS.</u>	<table border="0" style="width: 100%;"> <tr> <td style="width: 20%;"></td> <td style="width: 20%; text-align: center;">HV (Series Winding)</td> <td style="width: 20%; text-align: center;">IV (Common winding)</td> <td style="width: 20%; text-align: center;">Regula -ting winding</td> <td style="width: 20%; text-align: center;">LV winding</td> </tr> </table>		HV (Series Winding)	IV (Common winding)	Regula -ting winding	LV winding
	HV (Series Winding)	IV (Common winding)	Regula -ting winding	LV winding			
a	Type of winding						
b	Material of the winding conductor.						
c	Maximum current density of windings [at rated current] and conductor area	Conductor area [cm ²]	Current density [A/cm ²]				
i	HV						
ii	I.V.						
iii	Regulating						
iv	L.V.						
d	Whether HV/IV windings are interleaved.						
e	Whether windings are pre-shrunk?						
f	Whether adjustable coil clamps are provided for H.V., I.V. and L.V. windings?						
g	Whether steel rings are used for the windings? If so, whether these are split?						
h	Whether electrostatic shields are provided to obtain uniform voltage distribution in the windings?						
i	Winding Insulation	Type & class. Graded or					

i.	H.V. & Regulating					ungraded
ii	IV					
iii	LV					
j	Insulating material used for					
i	H.V. & Regulating winding.					
ii	IV Winding					
iii	L.V Winding					
iv	For core bolts washers and end plates.					
v	Tapping connection.					
k	Insulating material used between					
i	H.V. and I.V. winding					
ii	I.V. and Regulating winding.					
iii	Regulating winding and H.V.winding.					
iv	Core and L.V winding.					
v	L.V. Winding and core.					
vi	I.V.Winding and core					
vii	Regulating winding and core					
viii	H.V.winding and core					
ix	H.V. to H.V.winding [between phases]					
l	Type of axial coil supports.					
i	H.V. winding					
ii	IV winding					
iii	Regulating winding					
iv	LV winding					
m	Type of radial coil supports					
i	HV winding					
ii	IV winding					
iii	Regulating winding					
iv	LV winding					
n	Maximum allowable torque on coil clamping bolts	<u>HV</u>	<u>IV</u>	<u>Regulating</u>	<u>LV</u>	
o	Bare conductor size (mm).					
p	Insulated conductor size (mm).					
q	No. of conductors in parallel (Nos.).					
r	No. of turns/phase					
s	No. of discs/phase					
t	No. of turns/disc					
u	Gap between discs. (mm).					
v	Inside diameter (mm).					
w	Outside diameter (mm).					
x	Axial height after shrinkage (mm).					
y	D.C.RESISTANCE					
i	L.V winding at 75 ° C (Ohms).					
ii	H.V. winding at 75 ° C (Ohms).					
iii	IV winding and Regulating winding at normal tap at 75° C (Ohms).					
iv	IV winding and Regulating winding at highest tap at 75° C (Ohms).					
v	IV winding and regulating winding at lowest tap. (Ohms).					

- vi Total I²R losses at 75 ° C. for normal tap. (KW).
- vii Total I²R losses at 75 ° C. for highest tap. (KW)
- viii Total I²R losses at 75 ° C for lowest tap.(KW).
- ix Stray losses including eddy current losses in winding at 75°C (KW).
 - a Normal tap position
 - b Highest tap position
 - c Lowest tap position.
 - d Any special measures taken to reduce eddy current losses and stray losses, mention in details.
- x Load losses at 75°C [I²R + stray].
 - a Normal tap position [KW].
 - b Highest tap position [KW].
 - c Lowest tap position [KW].
- z Details of special arrangement provided to improve surge voltage distribution in the windings
 - aa. Tandelta(Power factor) of Winding(Max.)

34

BUSHINGS.

HV

IV

LV

Neutral

- a Make and type
 - i Rated voltage class [KV-rms.]
 - ii Rated current [Amps.]
- b. Lightning Impulse withstand test voltage [1.2/50 micro second][KVP]
- c Switching surge withstand test voltage [KVP]
- d Power frequency withstand test voltage
 - i Wet for 1 minute [KV-rms]
 - ii Dry for 1 minute [KV-rms]
- e. Power frequency visible corona discharge voltage [KV-rms.]
- f Partial discharge level [PC]
- g Minimum creepage distance in mm
- h Minimum creepage distance in mm [protected]
- i Whether test-tap is provided?
- j Quantity and grade of oil in bushing and Specification of oil used [Kg.]
- k Weight of assembled bushing [Kg.]
- l Minimum clearance height for removal of bushing [mm]
- m Under oil flashover or puncture impulse voltage [KVP]
- n. Under oil flashover or puncture power frequency voltage (KV-rms).
- o. Phase to earth clearance in air of live parts at the top of bushings.
- p. Maximum tan delta value at 20 deg.C

35	<u>Minimum clearance [mm]</u>	<u>Between Windings</u>	<u>Phase to ground</u>
	(A) <u>Out of Oil</u>		
	HV		
	IV		
	LV		
	(B) <u>In Oil</u>		
	(i) Tertiary to Core		
	(ii) Tertiary to top yoke		
	(iii) Tertiary to bottom yoke		
	(iv) Tertiary to IV (radially)		
	(v) IV to HV (radially)		
	(vi) HV to Regulating (radially)		
	(vii) IV to top yoke		
	(viii) IV to bottom yoke		
	(ix) HV to top yoke		
	(x) HV to bottom yoke		
	(xi) Regulating to Top yoke		
	(xii) Regulating to bottom yoke		
	(xiii) Outer winding to Outer winding		
	(xiv) Outer winding to Tank		
	(a) Length wise		
	(b) Breadth wise		
	(c) Width wise		
36	<u>Weight [Tolerance + 5%]</u>		
	[Approximate value is not allowed]		
	a Core [Kg.]		
	b Core with clamping [Kg.]		
	c H.V. [series] winding insulated conductor [Kg.]		
	d I.V. [common] winding insulated conductor [Kg.]		
	e Regulating winding insulated conductor [Kg.]		
	f L.V. winding insulated conductor [Kg.]		
	g Coils with insulation [Kg.]		
	h Core and winding [Kg.]		
	i Oil required for first filling [Liter/Kg.]		
	j Tank and fittings with accessories [Kg.]		
	k Untanking weight [Kg.]		
	l Total weight with oil and fittings [kg.]		
37	<u>DETAILS OF TANK</u>		
	a Material for Transformer tank		
	b Type of tank		
	c Thickness of sheet		
	[No approximate value to be mentioned]		
	i Sides [mm]		
	ii Bottom [mm]		
	iii Cover [mm]		
	iv Radiators [mm]		
	d Inside dimensions of main tank		

- [No approximation in dimensions to be used]
 - i Length [mm]
 - ii Breadth [mm]
 - iii Height [mm]
 - e Outside dimensions of main tank
[No approximation in dimensions to be used]
 - i Length [mm]
 - ii Breadth [mm]
 - iii Height [mm]
 - f. Thickness of spray galvanisation of tank bottom.
 - g. Vacuum recommended for hot oil circulation [torr]
 - h. Vacuum to be maintained during oil filling in Transformer tank [torr]
 - i. Vacuum to which the tank can be subjected without distortion [torr]
 - j. No. of bi-directional wheels provided
 - k. Track gauge required for the wheels
 - i Transverse axis
 - ii Longitudinal axis
 - l. Type and make of pressure relief device and minimum pressure at which it operates [Kpa]
- 38** **CONSERVATOR**
- a Total volume [Liters]
 - b Volume between the highest and lowest visible oil levels [Litres]
 - c Power required by heaters [if provided][KW]
 - d. Conservator sheet thickness
- 39** **OIL QUALITY**
- a Governing standard
 - b Density in gms/cu-cm
 - c Kinematics viscosity in CST
 - d Inter facial tension at 27°C in N/m
 - e Flash point in °C
 - f Pour point in °C
 - g Acidity [neutralization value] in mg of KOH/gm
 - h Corrosive sulfur in %
 - i Electric strength [breakdown voltage]
 - i As received [KV-rms.]
 - ii After treatment [KV-rms.]
 - j Dielectric dissipation factor [tan delta] at 90°C
 - k Saponification value in mg of KOH/gm
 - l Water content in ppm
 - m Specific resistance
 - i At 90°C [ohm-cm]
 - ii At 27 °C [ohm-cm]

- n N- dm analysis CA%
CM%
CP%
- o Oxidation stability
- i Neutralization value after oxidation
- ii Total sludge after oxidation
- p Characteristic of oil after ageing test as per
ASTMD-1934
- i Specific resistance at
27°C [ohm-cms]
90°C [ohm-cms]
- ii Tan delta
- iii Sludge content
- iv Neutralization number
- v. % of Napthanic Content
- vi. % of Paraffinic Content
- vii. Details of oil preserving equipment offered

40

RADIATORS

- a Overall dimensions lxbxh [mm]
- b Total weight with oil [Kg.]
- c Total weight without oil [Kg.]
- d Thickness of radiator tube [mm]
- e Types of mounting
- f Vacuum withstand capability
- g Total radiating surface in sq.m
- h Type and make of material used for the
radiators
- i Total number of radiators/Banks for
Transformer and dimensions of tubes.
- j. Thickness of hot dip galvanization of radiators.

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COOLING EQUIPMENT

Fan motor

Pump motor

- a Make and type
- b No. of connected units
- c No. of stand -by units
- d Rated power input
- e Capacity [cu-m/min. or] [liters/min]
- f Rated voltage [volts]
- g Locked rotor current [Amps.]
- h Efficiency of motor at full load [%]
- i Temperature rise of motor at full load [°C]
- j BHP of driven equipment
- k Temperature range over which control is
adjustable [°C]
- l Whether the fans and pumps are suitable for
continuous operation at 85 % of their rated
voltage.

- m Estimated time constant in hours for
- i Natural cooling
- ii Forced air cooling
- iii Forced oil cooling

42 GAS AND OIL OPERATED RELAY

- a Make
- b Type
- c Size
- d Whether supervisory alarm and trip contacts provided and their sizes and Nos.

43 [I] TEMPERATURE INDICATORS

Oil Temp. Indicator	Winding Temp. Indicator
------------------------	----------------------------

- a Make and type
- b Permissible setting ranges for alarm and trip
- c Number of contacts
- d Current rating of each contact
- e Whether supervisory alarm contacts provided?
- f Size [lxbxd]
- g Nos.
- h Ratio and type of CT used for winding Temperature indicators.

[II] OPTIC FIBER TEMPERATURE SYSTEM

- a. MAKE & TYPE
- b. Whether the offered Optic Fiber Temperature System fulfills the stipulations for the same as per this Specification
- c. Whether the end-user's certificate for offered Optic Fiber Temperature System, from Indian Utilities furnished
- d. Whether, the Bidder has got past experience of supply of Transformers with Optic Fiber Temperature System [YES/NO]
- e. If 'YES', please state the No. of such Transformers, supplied along with the name(s) of Organisation(s), to whom supplied with Make of the Optic Fiber Temperature System, supplied and performance of the same.

44 APPROXIMATE OVERALL DIMENSIONS OF TRANSFORMER INCLUDING COOLING SYSTEM, TAP CHANGING GEAR ETC.

- a Length [mm]
- b Breadth [mm]
- c Height [mm]

45

- a Minimum clearance height for lifting core and winding from tank [mm]

- b Minimum clearance height for lifting tank cover
[mm]
- 46 **SHIPPING DETAILS**
- a Approximate weight of heaviest package [Kg.]
- b Approximate dimensions of largest
Package [Kg.]
- 47 Transformers will be transported with oil/gas.
- 48 Size of rail recommended for the track.
- 49 Details of current transformers including CT for
separate mounting in neutral connection to earth
- a Quantity
- b Type and voltage class
- c No. of cores
- d Ratio
- e VA burden
- f Accuracy class
- g Minimum knee point voltage [volts]
- h Maximum magnetization current at minimum
knee point voltage [mA]
- i Maximum secondary winding resistance at
75°C[ohms]
- 50 **LIFTING JACKS:-**
- a Governing standard
- b No. of jacks in one set
- c Type and make
- d Capacity [tonnes]
- e Pitch [mm]
- f Lift [mm]
- g Height in closed position [mm]
- h Mean diameter of thread [mm]
- 51 **MARSHALLING KIOSK**
- a Make and type
- b Details of apparatus proposed to be housed in the
kiosk
- 52 Details of anti-earthquake device provided, if any
- 53 Separate conservator and Buchholz relay provided
- 54 **TAP CHANGING EQUIPMENT**
[These details refer to the basic rating of O.L.
T.C. as guaranteed by OLTC manufacturers]
- a Make
- b Type
- c Power flow [Uni.-directional/bi -
directional/restricted bi-directional]
- d Rated voltage to earth [KV]
- e Rated current [Amps.]
- f Step voltage [volts]
- g Number of steps
- h Control - manual/local-electrical/remote-
electrical
- i Voltage control [Automatic/Non -automatic]

- j Line drop compensation provided/not provided
 - k Parallel operation
 - l protective devices
 - m Auxiliary supply details
 - n Time for complete tap change [one step][Sec.]
 - o Diverter selector switch transient time [cycles]
 - p Value of maximum short circuit current [Amps]
 - q Maximum impulse withstand test voltage with 1.2/50 micro seconds full wave between switch assembly and ground [KVP]
 - r Maximum power frequency test voltage between switch assembly and earth [KV-rms]
 - s Maximum impulse withstand test voltage with 1.2/50 micro-seconds across the tapping range [KVP]
 - t Approximate overall dimensions of tap changer [WxBxD] in mm.
 - u Approximate overall weight [Kg.]
 - v Approximate mass of oil [Kg.]
 - w Particulars of the OLTC control panel for installation in control room
- 55 DRIVING MECHANISM BOX
- a Make and type
 - b Details of apparatus proposed to be housed in the box
- 56 Types of terminal connectors and drawing No
- a HV
 - b IV
 - c LV
- 57 Details of painting, galvanization conforms to this Specification [Yes/No]
- 58 Type of oil level indicator and whether Supervisory alarm contact for low oil level provided [Yes/No]
- 59 Type and size of thermostat to be used
- 60 No. of breathers provided [Nos.]
- 61 Type of dehydrating agent used for breathers
- 62 Valve sizes and numbers
- a Drain valves- mm-Nos.
 - b Filter valves- mm-Nos.
 - c Sampling valves- mm-Nos.
 - d Radiator valves- mm-Nos.
 - e Other valves- mm-Nos.
63. a) Type and make of PRV.
b) No. of each type of devices per transformer
c) Min. pressure at which device operates.
64. Please enclose the list of accessories and fittings, being provided on transformer. Please confirm, these are as stipulated in the tender.
65. Whether the transformer, covered is fully type tested

- and if so, whether copies of type test certificates, enclosed with the tender.
66. Whether tenderer can supply transformer, wound on vertical coil winding machine. Preference shall be given to the tenderer who will ensure supply of transformer wound on vertical winding machines.
67. In case Sl.No.66 is not confirmed, what are the additional pre-cautions which shall be taken by the tenderer to justify that the coil, wound on horizontal machine shall be equivalent in all respects to that which are wound on vertical winding machine.
68. What are the arrangements, available for jointing the winding. Preference shall be given to the tenderer using high-frequency brazing machines. In case other jointing techniques are used, adequacy of the same is to be recorded. Please note that bolted joints in the winding are not acceptable. This should be confirmed here.
69. Please confirm that you will guarantee maximum Impedance variation between phases within the limit of 2% only.
70. a) Please confirm that the transformer shall be dried by vapour-phase drying method. Please specify level of dryness.
b) In case, other methods of drying are used, the level of dryness, so achieved should be identical to that by VPD. Adequacy of such system should be justified.
71. Please confirm whether the In-House facilities for all routine tests as per this Tender Specification are available with the tenderer and the tenderer shall agree to conduct these tests on the transformer in the event of order.
72. **Whether the Tenderer has got In-House core-cutting facility for cutting core materials for the transformer ratings as offered. (YES/NO)**
73. **If 'YES', following informations/confirmations are required: -**
- a. Name of the manufacturer of HIB Grade core material
from whom core materials will be directly imported
or through their accredited marketing organization of repute. If to be imported through the accredited Marketing Organisation, Please state the name of such Marketing Organisation and please enclose the relevant documents with the Tender Offer regarding accreditation of the said Marketing Organisation by the manufacturer of the HIB core material.
- b. Grade, Trade Name and Thickness of the core material, to be imported
- c. Whether agreed for witnessing of core materials

by OPTCL's representative(s)

- d. Whether, the Bidder has past experience towards direct import of core materials. If 'YES', the copies of recent past Import documents to be furnished with the Tender Offer (Please state, whether the said import documents are enclosed with the Tender Offer)
- e. Whether, the Bidder has got In-House CNC Machine facility for cutting of core materials
- f. Whether the Bidder is agreed to follow the procedures, as stipulated at Cl.No.5.4.8 (o), (p) &(q) of this Technical Specification, as applicable for those, who have got In-House core-cutting facility

74. **If the Bidder has no In-House core-cutting facility, the following informations/confirmations are required: -**

- a. Name of the core manufacturer of core materials from whom core materials will be directly imported or through their accredited marketing organization of repute. If to be imported through the accredited Marketing Organisation, Please state the name of such Marketing Organisation and please enclose the relevant documents with the Tender Offer regarding accreditation of the said Marketing Organisation by the manufacturer of the HIB core material.
- b. Grade, Trade Name and Thickness of the core material, to be imported
- c. Name of the core-cutting vendor and whether the said vendor has got In-House CNC Machine facility for cutting of core materials and whether the said vendor has been accredited by ISO
- d. Whether, the Bidder has past experience towards direct import of core materials. If 'YES', the copies of recent past Import documents to be furnished with the Tender Offer (Please state, whether the said import documents are enclosed with the Tender Offer)

- e. Whether the Bidder is agreed to follow the procedures, as stipulated at Cl.No.5.4.8 (o), (p) &(q)(1), (2), (3), (4), (5),(6) & (7) of this Technical Specification, as applicable for those, who have got no In-House core-cutting facility.
75. Please confirm that the facility for partial discharge test Is available with the tenderer and the tenderer shall agree to conduct This test on transformer in the event of order.

Place
Date

Bidder's name:
Signature, Designation, Seal

ANNEXURE - V.

ADDITIONAL SCHEDULE OF INFORMATIONS.

(To be furnished by the bidder along with the Tender Offer)

<u>Sl. No.</u>	<u>Item.</u>	<u>Remarks.</u>
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SIGNATURE OF THE TENDERER
WITH SEAL AND DATE

ANNEXURE - VI.

CHECK-LIST TOWARDS TYPE TEST REPORTS.

Name of the Type Test.	Date of Test	Name of the Laboratory where the test has been conducted.	Whether Laboratory is Govt. Approved.	Name of the Govt. Organisation Which has witnessed the type test.	Whether the test report is valid as per Clause No.6.4.1 of TS	Whether the copy of test report in complete shape along with the drawings etc. furnished or not?	Whether the type tested 160 MVA transformer fulfills the technical requirements as per TS	Remarks
1	2	3	4	5	6	7	8	9

Place

Dated:

SIGNATURE OF THE TENDERER
WITH SEAL AND DATE:

ANNEXURE - VII

CALIBRATION STATUS OF TESTING EQUIPMENTS AND INSTRUMENTS / METERS.

Name of the Test.	Meters & Equipment required for the corresponding test with range accuracy, make and Sl.No.	Date of calibration	Due date of calibration	Name of the Calibrating Agency.	Whether calibrating agency is Govt. Approved.
1	2	3	4	5	6

Whether documents related to Govt. approval of the Calibrating Agency furnished.	Whether the meters/equipments fulfill the accuracy class as per calibration report.	Whether calibrating Agency has put any limitation towards the use of the particular meters/equipments. If yes, state the limitations.	In spite of imposed limitations, whether the particular meter/equipments can still be used. Justify its use for corresponding test(s)	Remarks.
7	8	9	10	11

Place

Dated:

SIGNATURE OF THE TENDERER
WITH SEAL AND DATE:

ANNEXURE - VIII.

CHECK - LIST FOR DELIVERY SCHEDULE

<u>Sl. No.</u>	<u>Description of the equipment.</u>	<u>Quantity.</u>	<u>Delivery Schedule</u>
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Place:

**SIGNATURE OF THE TENDERER
WITH SEAL AND DATE:**

Dated:

N: B:-Period of delivery is to be quoted from the date of issue of the purchase order only. Any other form of quotation such as delivery from the date of approval of drawings or any other form will not be accepted.

ANNEXURE - IX

ABSTRACT OF TERMS AND CONDITIONS.

[TECHNICAL]

- | | | |
|-----|--|--------|
| 1. | Whether accepted Clause 1.0 “Scope” and its Sub-clauses. If ‘no’ then indicate your terms. | Yes/No |
| 2. | Whether accepted Clause 2.0 “Standards” and its sub-clauses. If ‘no’ then indicate your terms. | Yes/No |
| 3. | Whether accepted Clause 3.0 “Auxiliary Power Supply”. If ‘no’ then indicate your terms. | Yes/No |
| 4. | Whether accepted Clause 4.0 “Principal Parameters”. If ‘no’ then indicate your terms. | Yes/No |
| 5. | Whether accepted Clause 5.0 “General Technical Requirements” and its sub-clauses. If ‘no’ then indicate your terms. | Yes/No |
| 6. | Whether accepted Clause 6.0 “Inspection and Testing” and its sub-clauses. If ‘no’ then indicate your terms. | Yes/No |
| 7. | Whether accepted Clause 7.0 “Test Reports”. If ‘no’ then indicate your terms. | Yes/No |
| 8. | Whether accepted Clause 8.0 “List of Transformer Accessories and Test Certificates required for them”. If ‘no’ then indicate your terms. | Yes/No |
| 9. | Whether accepted Clause 9.0 “Inspection” and its sub-clauses. If ‘no’ then indicate your terms. | Yes/No |
| 10. | Whether accepted Clause 10.0 “Quality Assurance Plan” and its sub-clauses. If ‘no’ then indicate your terms. | Yes/No |
| 11. | Whether accepted Clause 11.0 “Documentation” and its sub-clauses. If ‘no’ then indicate your terms. | Yes/No |
| 12. | Whether accepted Clause 12.0 “Packing and Forwarding” and its sub-clauses. If ‘no’ then indicate your terms. | Yes/No |
| 13. | Whether accepted Clause 13.0 “Supervision of Erection, Testing and Commissioning”. If ‘no’ then indicate your terms. | Yes/No |

- | | | |
|-----|--|--------|
| 14. | Whether accepted Clause 14.0 “Quantity and Delivery requirements”.
If ‘no’ then indicate your terms. | Yes/No |
| 15. | Whether accepted Clause 15.0.
If ‘no’ then indicate your terms. | Yes/No |
| 16. | Whether accepted Clause 16.0. “Method of Technical Evaluation”. If ‘no’ then indicate your terms. | Yes/No |
| 17. | Whether furnished ‘ANNEXURE-II’ in full shape. | Yes/No |
| 18. | Whether furnished ‘ANNEXURE-III’ (Loss calculations) in full shape. | Yes/No |
| 19. | Whether furnished ‘ANNEXURE-IV’ (G.T.P.) in full shape. | Yes/No |
| 20. | Whether furnished ‘ANNEXURE-V’ (Additional Schedule of Informations). | Yes/No |
| 21. | Whether furnished ‘ANNEXURE-VI’ (Check List towards type test reports).
in full shape. | Yes/No |
| 22. | Whether furnished ‘ANNEXURE-VII’ (Calibration Status).
in full shape. | Yes/No |
| 23. | Whether furnished ‘ANNEXURE-VIII’
in full shape (Check list for Delivery Schedule). | Yes/No |
| 24. | Whether furnished B.H. and Sp. Loss Curve
for the core material? | Yes/No |
| 25. | Whether furnished “Knee Point Voltage” Graph? | Yes/No |
| 26. | Whether furnished ‘Short Circuit Temperature rise’
and ‘force calculation’ as per clause No.5.1.2 of T.S.? | Yes/No |
| 27. | Whether all other documents/calculations relating
to different clauses as per the Technical Specification
furnished? | Yes/No |

PLACE:
DATE:

SIGNATURE OF THE TENDERER
WITH SEAL AND DATE