

**OERC approved BST and Transmission Tariff in the Post Reform Era (Since 01.04.1997)**

SL. NO.	Financial Year	TARIFF ORDER & DATE	EFFECTIVE DATE	TRANSMISSION CHARGE (P/U)			OERC APPROVED ENERGY CHARGE (P/U)	OERC APPROVED DEMAND CHARGE (RS./KVA)	OERC APPROVED TRANSMISSION LOSS	Applicability of Revised Tariff during the Year	Remarks
				Peak	Off Peak	Average					
<b>(A) TRANSMISSION TARIFF WAS EMBEDDED IN THE BST FROM FY 1997-98 TO FY 2004-05.</b>											
1	1997-98	Case No. 4/1997, Order Dt. 12.03.97 (Including BST &RST as GRIDCO was not unbundled then).	01.04.1997	40	40	40			7.50%	Full 12 Months	
2	1998-99	Case No.18/1998, Order Dt. 21.11.98 (BST for the Year 1998-99)	01.12.1998	40	35		85.50 (UNIFORM FOR ALL DISTCOs)	200	4.00%	4 months	
3	1999-00	Case No.12/1999, Order Dt.30.12.99 (BST for the Year 1999-00)	01.02.2000	28	28	28	CESCO, NESCO, SOUTHCO = 80.70 WESCO=99.20	200	4.00%	2 Months	
4	2000-01	Case No.27/2000, Order Dt.19.01.01 (BST for the Year 2000-01)	01.02.2001	31	31	31	CESCO=99, NESCO=100, SOUTHCO=80, WESCO=101.74	200	3.70%	2 Months	
5a.	2001-02& 2002-03	Case No. 65/2001 & Case No.4/2002, Order Dated 19.04.02 (WITH CORRECTIVES)	01.05.2002	32	32	32	CESCO=92, NESCO=86, SOUTHCO=84, WESCO=96.50	200	<b>For 2001-02: 4.18% (3.70% for billing purpose)</b> <b>For 2002-03: 3.88%</b>	(For 2001-02: Nil Months) (For 2002-03: 10 Months 23 days)	Lower Tariff with Correctives was prevalent for the entire Year

5b.	2001-02 & 2002-03	Case No.65/2001 & Case No.4/2002, Order Dated 19.04.02 (WITHOUT CORRECTIVES)	01.08.2002	32	32	32	CESCO=142.13, NESCO=135.25, SOUTHCO=135.75, WESCO=146.70	200	5 Months	
6a	2003-04	Case No.65/2001 & Case No.4/2002, Order Dated 19.04.02 (WITH CORRECTIVES)	01.05.2002	32	32	32	CESCO=92, NESCO=86, SOUTHCO=84, WESCO=96.50	200	3.58%	5 Months Lower Tariff with Deepak Parekh Committee Recommendations was prevalent for the entire Year.
6.b	2003-04	Case No.65/2001 & Case No.4/2002, Order Dated 19.04.02 (WITHOUT CORRECTIVES)	01.08.2002	32	32	32	CESCO=142.13, NESCO=135.25, SOUTHCO=135.75, WESCO=146.70	200		
7	2004-05	Case No.146/2004, Order Dt.26.02.04 (BST for the Year2004-05)	01.05.2002	32	32	32	CESCO=92, NESCO=86, SOUTHCO=84, WESCO=96.50	200	4.00%	Existing Tariff continued till 31.03.2005
<b>(B) TRANSMISSION TARIFF WAS INDEPENDENT AND OVER AND ABOVE THE BST FROM FY 2005-06 ONWARDS.</b>										
8	2005-06	Case No.147/2004, Order Dt.22.03.05 (BST for the Year2005-06)	01.04.2005	25	25	25	CESCO=85, NESCO=86, SOUTHCO=75, WESCO=98.82	200	4.00%	
9	2006-07	Case No.42/2005(GRIDCO) & 43/2005 (OPTCL) Order Dt.23.03.06 (BST & Transmission Tariff for the Year 2006-07)	01.04.2006	22	22	22	CESCO=79, WESCO=81, SOUTHCO=70, NESCO=98.02	200	4.00%	

10	2007-08	Case No.55/2006 (GRIDCO) & 56/2006 (OPTCL) Order Dt.22.03.2007 (BST & Transmission Tariff for FY 2007-08)	01.04.2007	22	22	22	CESU=121.70, WESCO=175.67, SOUTHCO=76.30, NESCO=125.80	200	5.00%	** Revised** CESU=101.5, WESCO=157.25, SOUTHCO=70, NESCO=125
11	2008-09	Case No.61/2007 (GRIDCO) & 62/2007 (OPTCL) Order Dt.20.03.2008 (BST & Transmission Tariff for FY 2008-09)	01.04.2008	21	21	21	CESU=101.5, WESCO=157.25, SOUTHCO=70, NESCO=125	200	4.50%	
12	2009-10	Case No.62/2008 (GRIDCO) & 63/2008 (OPTCL) Order Dt.20.03.2009 (BST & Transmission Tariff for FY 2009-10)	01.04.2009	20.5	20.5	20.5	CESU=101.5, WESCO=154, SOUTHCO=70, NESCO=130	200	4.00%	
13	2010-11	Case No.144/2009 (GRIDCO) & 145/2009 (OPTCL) Order Dt.20.03.2010 (BST & Transmission Tariff for FY 2010-11)	01.04.2010	23.5	23.5	23.5	CESU=157, WESCO=194, SOUTHCO=90, NESCO=195	200	4.00%	